

Technical Information

Proline Promag P 300

Electromagnetic flowmeter



High-temperature flowmeter for process applications with a compact, easily accessible transmitter

Application

- The bidirectional measuring principle is virtually independent of pressure, density, temperature and viscosity
- Dedicated to chemical and process applications with corrosive liquids

Device properties

- Nominal diameter: max. DN 600 (24")
- All common Ex approvals
- Liner made of PTFE or PFA
- Compact dual-compartment housing with up to 3 I/Os
- Backlit display with touch control and WLAN access
- Remote display available

Your benefits

- Diverse applications – wide variety of wetted materials
- Energy-saving flow measurement – no pressure loss due to cross section constriction
- Maintenance-free – no moving parts
- Full access to process and diagnostic information – numerous, freely combinable I/Os and Ethernet
- Reduced complexity and variety – freely configurable I/O functionality
- Integrated verification – Heartbeat Technology

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About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
	Alternating current
	Direct current and alternating current
	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Protective earth (PE) Ground terminals that must be connected to ground prior to establishing any other connections. The ground terminals are located on the interior and exterior of the device: ■ Interior ground terminal: protective earth is connected to the mains supply. ■ Exterior ground terminal: device is connected to the plant grounding system.

Communication-specific symbols

Symbol	Meaning
	Wireless Local Area Network (WLAN) Communication via a wireless, local area network
	LED LED is off.
	LED LED is on.
	LED LED flashing.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
	Forbidden Procedures, processes or actions that are forbidden.
	Tip Indicates additional information.
	Reference to documentation
	Reference to page
	Reference to graphic
	Visual inspection

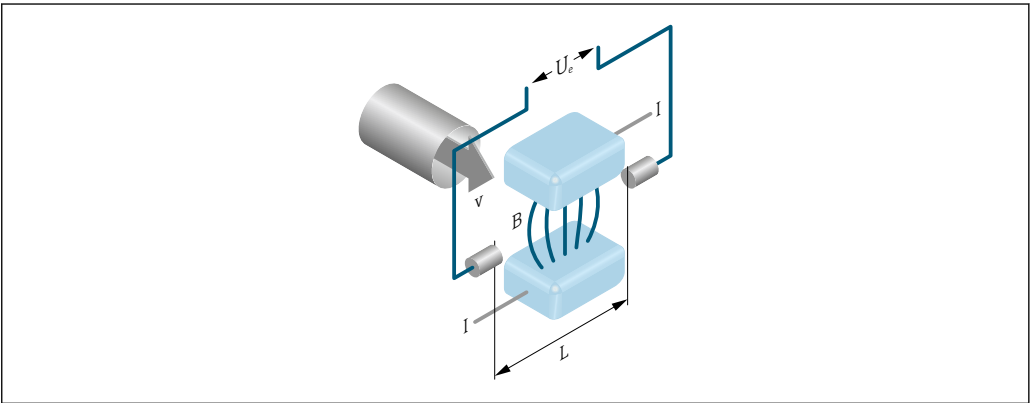
Symbols in graphics

Symbol	Meaning
1, 2, 3, ...	Item numbers
1, 2, 3, ...	Series of steps
A, B, C, ...	Views
A-A, B-B, C-C, ...	Sections
	Hazardous area
	Safe area (non-hazardous area)
	Flow direction

Function and system design

Measuring principle

Following *Faraday's law of magnetic induction*, a voltage is induced in a conductor moving through a magnetic field.



- U_e Induced voltage
- B Magnetic induction (magnetic field)
- L Electrode spacing
- I Current
- v Flow velocity

In the electromagnetic measuring principle, the flowing medium is the moving conductor. The voltage induced (U_e) is proportional to the flow velocity (v) and is supplied to the amplifier by means of two measuring electrodes. The flow volume (Q) is calculated via the pipe cross-section (A). The magnetic field is created through a switched direct current of alternating polarity.

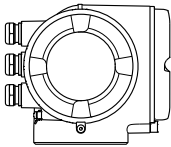
Formulae for calculation

- Induced voltage $U_e = B \cdot L \cdot v$
- Volume flow $Q = A \cdot v$

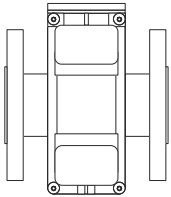
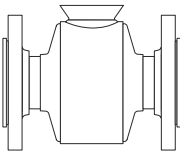
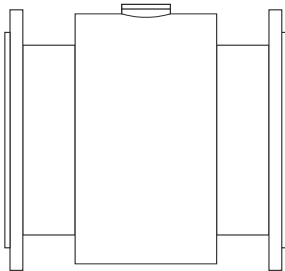
Measuring system

The device consists of a transmitter and a sensor.
The device is available as a compact version:
The transmitter and sensor form a mechanical unit.

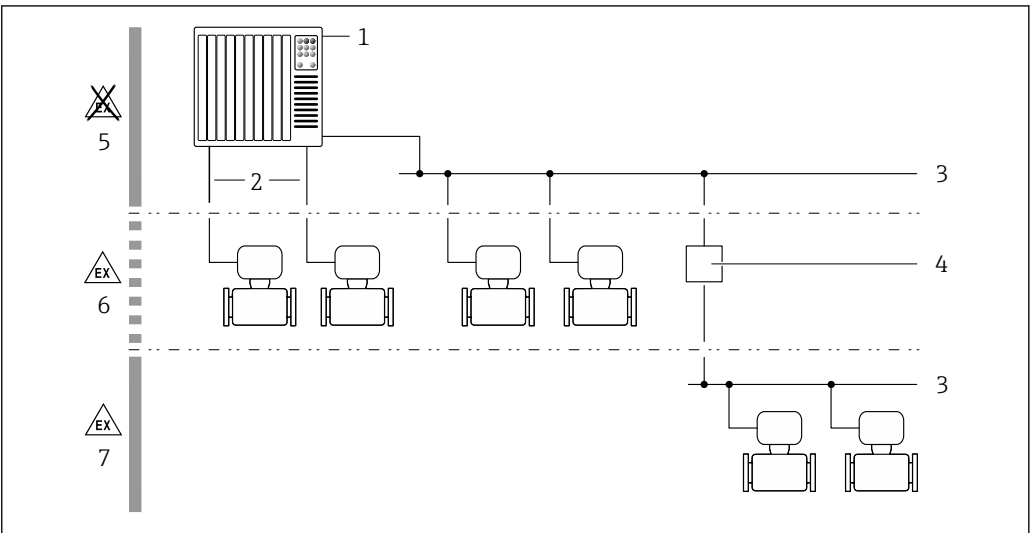
Transmitter

Proline 300  A0026708	Device versions and materials: ■ Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated ■ Material of window in transmitter housing: Aluminum, coated: glass Configuration: ■ External operation via 4-line, illuminated graphic local display (LCD) with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning. ■ Via service interface or WLAN interface: ■ Operating tools (e.g. FieldCare, DeviceCare) ■ Web server (access via web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)
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Sensor

Promag P <i>Fixed flange with aluminum half-shell housing: DN 15 to 300 mm (½ to 12 in)</i>  A0017703 <i>Fixed flange with fully welded housing made of carbon steel: DN 25 to 300 mm (1 to 12 in)</i>  A0022673 <i>Fixed flange with fully welded housing made of carbon steel: DN 350 to 600 mm (14 to 24 in)</i>  A0017041	Nominal diameter range: 15 to 600 mm (½ to 24 in) Materials →  84
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Equipment architecture



1 Possibilities for integrating measuring instruments into a system

- 1 Automation system (e.g. PLC)
- 2 Connection cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2
- 7 Hazardous area: Zone 1; Class I, Division 1

Reliability

IT security

The manufacturer warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. The following list provides an overview of the most important functions:

Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch → 8	Not enabled	On an individual basis following risk assessment
Access code (also applies to web server login or FieldCare connection) → 8	Not enabled (0000)	Assign a customized access code during commissioning
WLAN (order option in display module)	Enabled	On an individual basis following risk assessment
WLAN security mode	Enabled (WPA2-PSK)	Do not change
WLAN passphrase (Password) → 8	Serial number	Assign an individual WLAN passphrase during commissioning
WLAN mode	Access point	On an individual basis following risk assessment
Web server → 8	Enabled	On an individual basis following risk assessment
CDI-RJ45 service interface → 9	Enabled	-

Protecting access via hardware write protection

Write access to the parameters of the device via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

- **User-specific access code**
Protect write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.
- **WLAN passphrase**
The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.
- **Infrastructure mode**
When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning for safety reasons.
- Follow the general rules for generating a secure password when defining and managing the access code and network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via web server

The integrated web server can be used to operate and configure the device via a web browser. The connection is established via the service interface (CDI-RJ45) or WLAN interface. For device versions with the Ethernet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with Ethernet/IP, PROFINET (RJ45 plug), PROFINET over Ethernet-APL (two-wire) or Modbus TCP over Ethernet-APL.

The web server is enabled when the device is delivered. The web server can be disabled if necessary via the **Web server functionality** parameter (e.g., after commissioning).

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.



For detailed information on device parameters, see: Description of Device Parameters.

Access via OPC-UA



The "OPC UA Server" application package is available in the device version with the HART communication protocol → 104.

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 – signed
- Basic128Rsa15 – signed and encrypted

Access via service interface (port 2): CDI-RJ45

The device can be connected to a network via the service interface. Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.



PROFINET, Ethernet/IP:

The device can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission, output 1 (port 1) and the terminal connection to the service interface (port 2) → 95.



For detailed information on connecting transmitters with an Ex de approval, see separate document "Safety instructions" (XA) for the device.

Advanced safety requirements

If the specified requirements for measures cannot be met, alternative measures may need to be put in place. This may involve, for example, mechanical protection of the product against tampering, the cabling, or organizational measures. The Proline measuring instruments can be used in the open field for example. Measures to combat physical tampering of the Proline measuring instruments must be arranged by the customer.

Additional analysis is required if Proline measuring instruments are integrated into a different system. Please note the following:

- The fieldbus network (OT) and company network (IT) must be strictly separated.
- Endress+Hauser recommends the segmentation of the fieldbus networks according to DIN IEC 62443-3-3.

Network

Pay particular attention to the network components used, the router and switches for example. The operator must guarantee the integrity of the components. Access to the network must be restricted by the operator, if necessary.

FDI Packages

Signed FDI Packages can be obtained via www.endress.com for the configuration of the field device.

User training

Depending on the application scenario, users who are not specialized in this area may come in contact with the instrument. We recommend that these users be trained in the safe use of the relevant terminals, components and/or interfaces and be made aware of security issues.

Input

Measured variable

Direct measured variables

- Volume flow (proportional to induced voltage)
- Electrical conductivity

Calculated measured variables

- Mass flow
- Corrected volume flow

Measuring range

Typically $v = 0.01$ to 10 m/s (0.03 to 33 ft/s) with the specified accuracy

Flow characteristic values in SI units: DN 15 to 125 ($\frac{1}{2}$ to 4")

Nominal diameter		Recommended flow min./max. full scale value ($v \sim 0.3/10$ m/s) [dm ³ /min]	Factory settings		
[mm]	[in]		Full scale value current output ($v \sim 2.5$ m/s) [dm ³ /min]	Pulse value (~ 2 pulse/s) [dm ³]	Low flow cut off ($v \sim 0.04$ m/s) [dm ³ /min]
15	$\frac{1}{2}$	4 to 100	25	0.2	0.5
25	1	9 to 300	75	0.5	1
32	–	15 to 500	125	1	2
40	1 $\frac{1}{2}$	25 to 700	200	1.5	3
50	2	35 to 1 100	300	2.5	5
65	–	60 to 2 000	500	5	8
80	3	90 to 3 000	750	5	12
100	4	145 to 4 700	1200	10	20
125	–	220 to 7 500	1850	15	30

Flow characteristic values in SI units: DN 150 to 600 (6 to 24")

Nominal diameter		Recommended flow min./max. full scale value ($v \sim 0.3/10$ m/s) [m ³ /h]	Factory settings		
[mm]	[in]		Full scale value current output ($v \sim 2.5$ m/s) [m ³ /h]	Pulse value (~ 2 pulse/s) [m ³]	Low flow cut off ($v \sim 0.04$ m/s) [m ³ /h]
150	6	20 to 600	150	0.03	2.5
200	8	35 to 1 100	300	0.05	5
250	10	55 to 1 700	500	0.05	7.5
300	12	80 to 2 400	750	0.1	10
350	14	110 to 3 300	1 000	0.1	15
400	16	140 to 4 200	1 200	0.15	20
450	18	180 to 5 400	1 500	0.25	25
500	20	220 to 6 600	2 000	0.25	30
600	24	310 to 9 600	2 500	0.3	40

Flow characteristic values in US units: ½ - 24" (DN 15 - 600)

Nominal diameter		Recommended flow	Factory settings		
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)
[in]	[mm]	[gal/min]	[gal/min]	[gal]	[gal/min]
½	15	1.0 to 27	6	0.1	0.15
1	25	2.5 to 80	18	0.2	0.25
1 ½	40	7 to 190	50	0.5	0.75
2	50	10 to 300	75	0.5	1.25
3	80	24 to 800	200	2	2.5
4	100	40 to 1250	300	2	4
6	150	90 to 2650	600	5	12
8	200	155 to 4850	1200	10	15
10	250	250 to 7500	1500	15	30
12	300	350 to 10600	2400	25	45
14	350	500 to 15000	3600	30	60
16	400	600 to 19000	4800	50	60
18	450	800 to 24000	6000	50	90
20	500	1000 to 30000	7500	75	120
24	600	1400 to 44000	10500	100	180

Recommended measuring range



Flow limit → 66

Operable flow range Over 1000 : 1

Input signal

Output and input variants

→ 13

External measured values

To increase the measurement accuracy of certain measured variables or to calculate the mass flow, the automation system can continuously write different measured values to the measuring instrument:

- Medium temperature enables temperature-compensated conductivity measurement (e.g. iTEMP)
- Reference density for calculating the mass flow



Various pressure and temperature measuring devices can be ordered from Endress+Hauser: see "Accessories" section → 106

It is recommended to read in external measured values to calculate the corrected volume flow.

HART protocol

The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions:

- HART protocol
- Burst mode

Current input

The measured values are written from the automation system to the measuring device via the current input → 12.

Digital communication

The measured values can be written by the automation system via:

- FOUNDATION Fieldbus
- PROFIBUS DP
- PROFIBUS PA
- Modbus RS485
- Modbus TCP over Ethernet-APL
- EtherNet/IP
- PROFINET
- PROFINET over Ethernet-APL

Current input 0/4 to 20 mA

Current input	0/4 to 20 mA (active/passive)
Current span	■ 4 to 20 mA (active) ■ 0/4 to 20 mA (passive)
Resolution	1 μ A
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)
Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	≤ 28.8 V (active)
Possible input variables	■ Temperature ■ Density

Status input

Maximum input values	■ DC -3 to 30 V ■ If status input is active (ON): $R_i > 3$ kΩ
Response time	Configurable: 5 to 200 ms
Input signal level	■ Low signal: DC -3 to +5 V ■ High signal: DC 12 to 30 V
Assignable functions	■ Off ■ Reset the individual totalizers separately ■ Reset all totalizers ■ Flow override

Output

Output and input variants

Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 3. The following tables must be read vertically (↓).

Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3.

Output/input 1 and options for output/input 2



Options for output/input 3 → 14

Order code for "Output; input 1" (020) →	Possible options														
Current output 4 to 20 mA HART	BA														
Current output 4 to 20 mA HART Ex i passive	↓	CA													
Current output 4 to 20 mA HART Ex i active		↓	CC												
FOUNDATION fieldbus			↓	SA											
FOUNDATION fieldbus Ex i				↓	TA										
PROFIBUS DP					↓	LA									
PROFIBUS PA						↓	GA								
PROFIBUS PA Ex i							↓	HA							
Modbus RS485								↓	MA						
Ethernet/IP 2-port switch integrated									↓	NA					
PROFINET 2-port switch integrated										↓	RA				
PROFINET over Ethernet-APL											↓	RB			
PROFINET over Ethernet-APL Ex i												↓	RC		
Modbus TCP over Ethernet-APL 10 Mbit/s, SPE 10 Mbit/s, Ethernet 100 Mbit/s													↓	MB	
Modbus TCP over Ethernet-APL, Ex i, 10 Mbit/s, Ethernet 100 Mbit/s														↓	MC
Order code for "Output; input 2" (021) →	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
Not used	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Current output 4 to 20 mA	B			B		B	B		B	B	B	B		B	
Current output 4 to 20 mA Ex i passive		C	C		C			C					C		C
User-configurable input/output ¹⁾	D			D		D	D		D	D	D	D		D	
Pulse/frequency/switch output	E			E		E	E		E	E	E	E		E	
Double pulse output ²⁾	F								F						
Pulse/frequency/switch output Ex i passive		G	G		G			G					G		G
Relay output	H			H		H	H		H	H	H	H		H	
Current input 0/4 to 20 mA	I			I		I	I		I	I	I	I		I	
Status input	J			J		J	J		J	J	J	J		J	

1) A specific input or output can be assigned to a user-configurable input/output → 21.

2) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 (022).

Output/input 1 and options for output/input 3



Options for output/input 2 → 13

Order code for "Output; input 1" (020) →	Possible options														
Current output 4 to 20 mA HART	BA														
Current output 4 to 20 mA HART Ex i passive	↓	CA													
Current output 4 to 20 mA HART Ex i active		↓	CC												
FOUNDATION fieldbus			↓	SA											
FOUNDATION fieldbus Ex i				↓	TA										
PROFIBUS DP					↓	LA									
PROFIBUS PA						↓	GA								
PROFIBUS PA Ex i							↓	HA							
Modbus RS485								↓	MA						
Ethernet/IP 2-port switch integrated									↓	NA					
PROFINET 2-port switch integrated										↓	RA				
PROFINET over Ethernet-APL 10 Mbit/s, 2-wire											↓	RB			
PROFINET over Ethernet-APL Ex i, 10 Mbit/s, 2-wire												↓	RC		
Modbus TCP over Ethernet-APL 10 Mbit/s, SPE 10 Mbit/s, Ethernet 100 Mbit/s													↓	MB	
Modbus TCP over Ethernet-APL, Ex i, 10 Mbit/s, Ethernet 100 Mbit/s														↓	MC
Order code for "Output; input 3" (022) →	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
Not used	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Current output 4 to 20 mA	B					B			B	B	B	B		B	
Current output 4 to 20 mA Ex i passive		C	C												
User-configurable input/output	D					D			D	D	D	D		D	
Pulse/frequency/switch output	E					E			E	E	E	E		E	
Double pulse output (slave) ¹⁾	F								F						
Pulse/frequency/switch output Ex i passive		G	G												
Relay output	H					H			H	H	H	H		H	
Current input 0/4 to 20 mA	I					I			I	I	I	I		I	
Status input	J					J			J	J	J	J		J	

1) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for output/input 3 (022).

Output signal

Current output 4 to 20 mA HART

Order code	"Output; input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: ■ Active ■ Passive
Current range	Can be set to: ■ 4 to 20 mA NAMUR ■ 4 to 20 mA US ■ 4 to 20 mA ■ 0 to 20 mA (only if the signal mode is active) ■ Fixed current
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 μ A
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature

Current output 4 to 20 mA HART Ex i

Order code	"Output; input 1" (20) choose from: ■ Option CA: current output 4 to 20 mA HART Ex i passive ■ Option CC: current output 4 to 20 mA HART Ex i active
Signal mode	Depends on the selected order version.
Current range	Can be set to: ■ 4 to 20 mA NAMUR ■ 4 to 20 mA US ■ 4 to 20 mA ■ 0 to 20 mA (only if the signal mode is active) ■ Fixed current
Open-circuit voltage	DC 21.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	■ 250 to 400 Ω (active) ■ 250 to 700 Ω (passive)
Resolution	0.38 μ A
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s

Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud...12 MBaud
Terminating resistor	Integrated, can be activated via DIP switches

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

Modbus TCP over Ethernet-APL

Port 1: Modbus TCP over Ethernet-APL 10 Mbit/s	
Device usage	Device connection to an APL field switch (terminal 26/27) The device may only be operated according to the following APL port classifications: ■ If used in hazardous areas: SLAA or SLAC ¹⁾ ■ If used in non-hazardous areas: SLAX Connection values of APL field switch (corresponds to APL port classification SPCC or SPAA, for instance): ■ Maximum input voltage: 15 V_{DC} ■ Minimum output values: 0.54 W Device connection to an SPE switch ■ In non-hazardous areas, the device can be used with an appropriate SPE switch: ■ Maximum output voltage: 30 V_{DC} ■ Minimum output power: 1.85 W ■ The SPE switch must support the 10BASE-T1L standard and PoDL power classes 10, 11 or 12 and have a function to disable power class detection.
Standards	According to IEEE 802.3cg, APL port profile specification v1.0, galvanically isolated
Data transfer	Full-duplex (APL/SPE)
Current consumption	Terminal 26/27 max. approx. 45 mA
Permitted supply voltage	9 to 30 V
Bus connection	Terminal 26/27 with integrated reverse polarity protection

1) For more information on using the device in the hazardous area, see the Ex-specific Safety Instructions

Port 2: Modbus TCP over Ethernet 100 Mbit/s	
Device usage	Device connection to a Fast Ethernet (RJ45) switch In non-hazardous areas, the Ethernet switch must support the standard 100BASE-TX.
Standards	In accordance with IEEE 802.3u
Data transfer	Half-duplex, full-duplex
Current consumption	-
Permitted supply voltage	-
Bus connection	Service interface (RJ45)

EtherNet/IP

Standards	In accordance with IEEE 802.3
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PROFINET

Standards	In accordance with IEEE 802.3
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PROFINET over Ethernet-APL

Device use	Device connection to an APL field switch The device may only be operated according to the following APL port classifications: ■ If used in hazardous areas: SLAA or SLAC ¹⁾ ■ If used in non-hazardous areas: SLAX Connection values of APL field switch (corresponds to APL port classification SPCC or SPAA, for instance): ■ Maximum input voltage: 15 V_{DC} ■ Minimum output values: 0.54 W Device connection to an SPE switch ■ In non-hazardous areas, the device can be used with an appropriate SPE switch: The device can be connected to an SPE switch with a maximum voltage of 30 V_{DC} and a minimum output power of 1.85 W connected. ■ The SPE switch must support the 10BASE-T1L standard and PoDL power classes 10, 11 or 12 and have a function to disable power class detection.
PROFINET	According to IEC 61158 and IEC 61784
Ethernet-APL	According to IEEE 802.3cg, APL port profile specification v1.0, galvanically isolated
Data transfer	10 Mbit/s
Current consumption	Transmitter ■ Max. 400 mA(24 V) ■ Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)
Permitted supply voltage	9 to 30 V
Network connection	With integrated reverse polarity protection

1) For more information on using the device in the hazardous area, see the Ex-specific Safety Instructions

Current output 4 to 20 mA

Order code	"Output; input 2" (21), "Output; input 3" (022): Option B: current output 4 to 20 mA
Signal mode	Can be set to: ■ Active ■ Passive
Current range	Can be set to: ■ 4 to 20 mA NAMUR ■ 4 to 20 mA US ■ 4 to 20 mA ■ 0 to 20 mA (only if the signal mode is active) ■ Fixed current
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μ A
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature

Current output 4 to 20 mA Ex i passive

Order code	"Output; input 2" (21), "Output; input 3" (022): Option C: current output 4 to 20 mA Ex i passive
Signal mode	Passive
Current range	Can be set to: ■ 4 to 20 mA NAMUR ■ 4 to 20 mA US ■ 4 to 20 mA ■ Fixed current
Maximum output values	22.5 mA
Maximum input voltage	DC 30 V
Load	0 to 700 Ω
Resolution	0.38 μ A
Damping	Configurable: 0 to 999 s
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Open collector Can be set to: ■ Active ■ Passive ■ Passive NAMUR  Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Configurable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Configurable
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Configurable: end value frequency 2 to 10 000 Hz($f_{\max} = 12\,500\text{ Hz}$)
Damping	Configurable: 0 to 999.9 s
Pulse/pause ratio	1:1
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s

Number of switching cycles	Unlimited
Assignable functions	■ Disable ■ On ■ Diagnostic behavior ■ Limit value: ■ Disable ■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Totalizer 1-3 ■ Electronics temperature ■ Flow direction monitoring ■ Status ■ Empty pipe detection ■ Buildup index ■ HBSI limit value exceeded ■ Low flow cut off

Double pulse output

Function	Double pulse
Version	Open collector Can be set to: ■ Active ■ Passive ■ Passive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Output frequency	Configurable: 0 to 1000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Electronics temperature

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: ■ NO (normally open), factory setting ■ NC (normally closed)

Maximum switching capacity (passive)	■ DC 30 V, 0.1 A ■ AC 30 V, 0.5 A
Assignable functions	■ Disable ■ On ■ Diagnostic behavior ■ Limit value: ■ Disable ■ Volume flow ■ Mass flow ■ Corrected volume flow ■ Flow velocity ■ Conductivity ■ Totalizer 1-3 ■ Electronics temperature ■ Flow direction monitoring ■ Status ■ Empty pipe detection ■ Buildup index ■ HBSI limit value exceeded ■ Low flow cut off

User-configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics	Device condition can be read out via HART Command 48
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PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS DP

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
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EtherNet/IP

Device diagnostics	Device condition can be read out in Input Assembly
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PROFINET

Device diagnostics	According to "Application Layer protocol for decentralized periphery", Version 2.3
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PROFINET over Ethernet-APL

Device diagnostics	Diagnostics according to PROFINET PA Profile 4.02
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FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

Modbus RS485

Failure mode	Choose from: ■ NaN value instead of current value ■ Last valid value
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Modbus TCP over Ethernet-APL/SPE/Fast Ethernet

Failure mode	Choose from: ■ NaN value instead of current value ■ Last valid value
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Current output

Current output 4-20 mA	
Failure mode	Configurable: ■ 4 to 20 mA in accordance with NAMUR recommendation NE 43 ■ 4 to 20 mA in accordance with US ■ Min. value: 3.59 mA ■ Max. value: 22.5 mA ■ Definable value between: 3.59 to 22.5 mA ■ Actual value ■ Last valid value
Current output 4-20 mA	
Failure mode	Configurable: ■ Maximum alarm: 22 mA ■ Definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Failure mode	Configurable: ■ Actual value ■ No pulses
Frequency output	
Failure mode	Configurable: ■ Actual value ■ 0 Hz ■ Definable value between: 2 to 12 500 Hz
Switch output	
Failure mode	Configurable: ■ Current status ■ Open ■ Closed

Relay output

Failure mode	Choose from: ■ Current status ■ Open ■ Closed
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Local display

Plain text display	With information on cause and remedial measures
Backlight	Red lighting indicates a device error.



Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION fieldbus
 - PROFIBUS PA
 - PROFIBUS DP
 - Modbus RS485
 - Modbus TCP over Ethernet-APL
 - Ethernet/IP
 - PROFINET
 - PROFINET over Ethernet-APL
- Via service interface
 - Service interface CDI-RJ45
 - Via service interface/port 2: (RJ45)
 - WLAN interface
- Plain text display
 - With information on cause and remedial action
 - Modbus TCP

Additional information on remote operation → 88

Web browser

Plain text display	With information on cause and remedial measures
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LEDs

Status information	Status indicated by various LEDs The following information is displayed depending on the device version: ■ Supply voltage active ■ Data transmission active ■ Device alarm/error has occurred ■ Network available ¹⁾ ■ Connection established ¹⁾ ■ Diagnostic status ²⁾ ■ PROFINET blinking feature ³⁾
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- 1) Only available for PROFINET, PROFINET over Ethernet-APL, Modbus over Ethernet-APL, Ethernet/IP
- 2) Only available for Modbus over Ethernet-APL
- 3) Only available for PROFINET, PROFINET over Ethernet-APL,

Load

Output signal →  15

Ex connection data

Safety-related values

Order code for "Output; input 1"	Type of output	Safety-related values	
		"Output; input 1"	"Service interface"
Option BA	Current output 4 to 20 mA HART	I/O1: (terminal 26/27) $U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option GA	PROFIBUS PA	I/O1: (terminal 26/27) $U_N = 32 V_{DC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option LA	PROFIBUS DP	I/O1: (terminal 26/27) $U_N = 5 V$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option MA	Modbus RS485	I/O1: (terminal 26/27) $U_N = 5 V$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option MB	Modbus TCP over Ethernet-APL 10 Mbit/s, SPE 10 Mbit/s, Ethernet 100 Mbit/s	Port 1: (terminal 26/27) APL port profile SLAX SPE PoDL classes 10, 11, 12 $U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option NA	Ethernet/IP	Port 1: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option RA	PROFINET	Port 1: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option RB	PROFINET over Ethernet-APL/SPE, 10 Mbit/s	Port 1: (terminal 26/27) APL port profile SLAX SPE PoDL classes 10, 11, 12 $U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$
Option SA	FOUNDATION fieldbus	I/O1: (terminal 26/27) $U_N = 32 V_{DC}$ $U_M = 250 V_{AC}$	Port 2: (RJ45) $U_N = 3.3 V_{AC}$ $U_M = 250 V_{AC}$

The specifications for U_M only apply to devices with Ex i circuits. Zone 1; Class I, Division 1 devices; Zone 2; Class I Division 2 devices with Ex i sensor

Order code for "Output; input 2"; "Output; input 3"	Type of output	Safety-related values			
		Output; input 2		Output; input 3	
		24 (+)	25 (-)	22 (+)	23 (-)
Option B	Current output 4 to 20 mA	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			
Option D	User-configurable input/output	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			
Option E	Pulse/frequency/switch output	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			
Option F	Double pulse output	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			
Option H	Relay output	$U_N = 30 V_{DC}$ $I_N = 100 mA_{DC}/500 mA_{AC}$ $U_M = 250 V_{AC}$			
Option I	Current input 4 to 20 mA	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			
Option J	Status input	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$			

Intrinsically safe values

Order code for "Output; input 1"	Type of output	Intrinsically safe values "Output 1"		Intrinsically safe values "Service interface"
Option CA	Current output 4 to 20 mA HART Ex i passive	I/O: (terminal 26/27) $U_i = 30\text{ V}$ $I_i = 100\text{ mA}$ $P_i = 1.25\text{ W}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 6\text{ nF}$		Port 2: (RJ45) ^{1) 2)} $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$
Option CC	Current output 4 to 20 mA HART Ex i active	I/O: (terminal 26/27) Ex ia ¹⁾ $U_0 = 21.8\text{ V}$ $I_0 = 90\text{ mA}$ $P_0 = 491\text{ mW}$ $L_0 = 4.1\text{ mH (IIC)}/$ 15 mH (IIB) $C_0 = 160\text{ nF (IIC)}/$ $1\text{ }160\text{ nF (IIB)}$ $U_i = 30\text{ V}$ $I_i = 10\text{ mA}$ $P_i = 0.3\text{ W}$ $L_i = 5\text{ }\mu\text{H}$ $C_i = 6\text{ nF}$	Ex ic ³⁾ $U_0 = 21.8\text{ V}$ $I_0 = 90\text{ mA}$ $P_0 = 491\text{ mW}$ $L_0 = 9\text{ mH (IIC)}/$ 39 mH (IIB) $C_0 = 600\text{ nF (IIC)}/$ $4\text{ }000\text{ nF (IIB)}$ $U_i = 30\text{ V}$ $I_i = 10\text{ mA}$ $P_i = 0.3\text{ W}$ $L_i = 5\text{ }\mu\text{H}$ $C_i = 6\text{ nF}$	Port 2: (RJ45) ^{1) 2)} $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$
Option HA	PROFIBUS PA Ex i (FISCO Field Device)	I/O: (terminal 26/27) Ex ia ¹⁾ $U_i = 30\text{ V}$ $I_i = 570\text{ mA}$ $P_i = 8.5\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$	Ex ic ³⁾ $U_i = 32\text{ V}$ $I_i = 570\text{ mA}$ $P_i = 8.5\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$	Port 2: (RJ45) ^{1) 2)} $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$
Option TA	FOUNDATION fieldbus Ex i	I/O: (terminal 26/27) Ex ia ¹⁾ $U_i = 30\text{ V}$ $I_i = 570\text{ mA}$ $P_i = 8.5\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$	Ex ic ³⁾ $U_i = 32\text{ V}$ $I_i = 570\text{ mA}$ $P_i = 8.5\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$	Port 2: (RJ45) ^{1) 2)} $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$
Option RC	PROFINET over Ethernet-APL, Ex i, 10 Mbit/s	Port 1: (terminal 26/27) 2-WISE ⁴⁾ power load, APL port profile SLAA ¹⁾ /SLAC ³⁾ Ex ia $U_i = 17.5\text{ V}$ $I_i = 380\text{ mA}$ $P_i = 5.32\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$		Port 2: (RJ45) ¹⁾ $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$
Option MC	Modbus TCP, Ex i, 10 Mbit/s, Ethernet 100 Mbit/s	Port 1: (terminal 26/27) 2-WISE ⁴⁾ power load, APL port profile SLAA ¹⁾ /SLAC ³⁾ Ex ia $U_i = 17.5\text{ V}$ $I_i = 380\text{ mA}$ $P_i = 5.32\text{ W}$ $L_i = 10\text{ }\mu\text{H}$ $C_i = 5\text{ nF}$		Port 2: (RJ45) ¹⁾ $U_i = 10\text{ V}$ $I_i = \text{n.a.}$ $P_i = \text{n.a.}$ $L_i = 0\text{ }\mu\text{H}$ $C_i = 200\text{ nF}$

1) Only available for transmitter Zone 1; Class I, Division 1.

2) Only as service interface

3) Only available for the Zone 2, Class I, Division 2 transmitter and only for the Proline 500 – digital transmitter

4) Cable requirements as per APL-Engineering-Guideline (www.ethernet-apl.org).

Order code for "Output; input 2"; "Output; input 3"	Type of output	Intrinsically safe values or NIFW values			
		Output; input 2		Output; input 3	
		24 (+)	25 (-)	22 (+)	23 (-)
Option C	Current output 4 to 20 mA Ex i passive	$U_i = 30 \text{ V}$ $I_i = 100 \text{ mA}$ $P_i = 1.25 \text{ W}$ $L_i = 0$ $C_i = 0$			
Option G	Pulse/frequency/switch output Ex-i passive	$U_i = 30 \text{ V}$ $I_i = 100 \text{ mA}$ $P_i = 1.25 \text{ W}$ $L_i = 0$ $C_i = 0$			

Low flow cut off The switch points for low flow cut off are user-selectable.

Galvanic isolation The outputs are galvanically isolated:

- from the power supply
- from one another
- from the potential equalization (PE) connection

Protocol-specific data

HART

Manufacturer ID	0x11
Device type ID	0x3C
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	Information on system integration: Operating Instructions → 107. ■ Measured variables via HART protocol ■ Burst Mode functionality

FOUNDATION Fieldbus

Manufacturer ID	0x452B48 (hex)
Ident number	0x103C (hex)
Device revision	1
DD revision	Information and files under: ■ www.endress.com ■ www.fieldcommgroup.org
CFF revision	
Interoperability Test Kit (ITK)	Version 6.2.0
ITK Test Campaign Number	Information: ■ www.endress.com ■ www.fieldcommgroup.org
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)

Supported functions	The following methods are supported: ■ Restart ■ ENP Restart ■ Diagnostic ■ Set to OOS ■ Set to AUTO ■ Read trend data ■ Read event logbook
Virtual Communication Relationships (VCRs)	
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1
Client VCRs	0
Server VCRs	10
Source VCRs	43
Sink VCRs	0
Subscriber VCRs	43
Publisher VCRs	43
Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	16
System integration	Information regarding system integration: Operating Instructions →  107. ■ Cyclic data transmission ■ Description of the modules ■ Execution times ■ Methods

PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x1570
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: ■ https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links ■ https://www.profibus.com
Supported functions	■ Identification & Maintenance Simplest device identification on the part of the control system and nameplate ■ PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download ■ Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	■ DIP switches on the I/O electronics module ■ Via operating tools (e.g. FieldCare)

Compatibility with earlier model	If the device is replaced, the measuring device Promag 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promag 300 GSD file. Earlier models: ■ Promag 50 PROFIBUS DP ■ ID No.: 1546 (hex) ■ Extended GSD file: EH3x1546.gsd ■ Standard GSD file: EH3_1546.gsd ■ Promag 53 PROFIBUS DP ■ ID No.: 1526 (hex) ■ Extended GSD file: EH3x1526.gsd ■ Standard GSD file: EH3_1526.gsd  Description of the function scope of compatibility: Operating Instructions →  107.
System integration	Information regarding system integration: Operating Instructions →  107. ■ Cyclic data transmission ■ Block model ■ Description of the modules

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156C
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: ■ https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links ■ https://www.profibus.com
Supported functions	■ Identification & Maintenance Simplest device identification on the part of the control system and nameplate ■ PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download ■ Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	■ DIP switches on the I/O electronics module ■ Local display ■ Via operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promag 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promag 300 GSD file. Earlier models: ■ Promag 50 PROFIBUS PA ■ ID No.: 1525 (hex) ■ Extended GSD file: EH3x1525.gsd ■ Standard GSD file: EH3_1525.gsd ■ Promag 53 PROFIBUS PA ■ ID No.: 1527 (hex) ■ Extended GSD file: EH3x1527.gsd ■ Standard GSD file: EH3_1527.gsd  Description of the function scope of compatibility: Operating Instructions →  107.
System integration	Information regarding system integration: Operating Instructions →  107. ■ Cyclic data transmission ■ Block model ■ Description of the modules

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	▪ Direct data access: typically 25 to 50 ms ▪ Auto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	▪ 03: Read holding register ▪ 04: Read input register ▪ 06: Write single registers ▪ 08: Diagnostics ▪ 16: Write multiple registers ▪ 23: Read/write multiple registers
Broadcast messages	Supported by the following function codes: ▪ 06: Write single registers ▪ 16: Write multiple registers ▪ 23: Read/write multiple registers
Supported baud rate	▪ 1 200 BAUD ▪ 2 400 BAUD ▪ 4 800 BAUD ▪ 9 600 BAUD ▪ 19 200 BAUD ▪ 38 400 BAUD ▪ 57 600 BAUD ▪ 115 200 BAUD
Data transmission mode	▪ ASCII ▪ RTU
Data access	Each device parameter can be accessed via Modbus RS485.  For Modbus register information
Compatibility with earlier model	If the device is replaced, the measuring instrument Promag 300 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promag 53. It is not necessary to change the engineering parameters in the automation system.  Description of the function scope of compatibility: Operating Instructions →  107.
System integration	Information regarding system integration: Operating Instructions →  107. ▪ Modbus RS485 information ▪ Function codes ▪ Register information ▪ Response time ▪ Modbus data map

Modbus TCP over Ethernet-APL

Port 1: Modbus TCP over Ethernet-APL 10 Mbit/s, SPE 10 Mbit/s	
Protocol	▪ Modbus application protocol V1.1 ▪ TCP
Response times	On Modbus client request: Typically 3 to 5 ms
TCP port	502
Modbus TCP connections	Maximum 4
Communication type	Ethernet Advanced Physical Layer 10BASE-T1L
Data transfer	Full-duplex
Polarity	Automatic correction of crossed "APL signal +" and "APL signal -" signal lines
Device type	Address

Device type ID	0xC43C
Function codes	03: Read holding register 04: Read input register 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers 43: Read device identification
Broadcast support for function codes	06: Write single registers 16: Write multiple registers 23: Read/write multiple registers 43: Read device identification
Supported transfer speed	10 Mbit/s (Ethernet-APL)
Supported features	Address can be configured using DHCP, web server or software
Device description files (FDI)	Information and files available at: www.endress.com → Downloads area
Configuration options for measuring instrument	- Asset management software (FieldCare, DeviceCare, Field Expert) - Integrated web server via web browser and IP address - Onsite operation
Supported functions	- Device identification using: Nameplate - Measured value status The process variables are communicated with a measured value status - Blinking feature via the local display for simple device identification and assignment - Device operation via asset management software (e.g. FieldCare, DeviceCare)
System integration	Information regarding system integration: Operating Instructions → 107. - Overview and description of the supported function codes - Status coding - Factory setting

Port 2: Modbus TCP over Ethernet 100 Mbit/s	
Protocol	- Modbus application protocol V1.1 - TCP
Response times	On Modbus client request: Typically 3 to 5 ms
TCP port	502
Modbus TCP connections	Maximum 4
Communication type	10BASE-T 100BASE-TX
Data transfer	Half-duplex, full-duplex
Polarity	Auto-MDIX
Device type	Address
Device type ID	0xC43C
Function codes	03: Read holding register 04: Read input register 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers 43: Read device identification
Broadcast support for function codes	06: Write single registers 16: Write multiple registers 23: Read/write multiple registers 43: Read device identification
Supported transfer speed	10 Mbit/s 100 Mbit/s (Fast-Ethernet)

Supported features	Address can be configured using DHCP, web server or software
Device description files (FDI)	Information and files available at: www.endress.com → Downloads area
Configuration options for measuring instrument	■ Asset management software (FieldCare, DeviceCare, Field Expert) ■ Integrated web server via web browser and IP address ■ Onsite operation
Supported functions	■ Device identification using: Nameplate ■ Measured value status The process variables are communicated with a measured value status ■ Device operation via asset management software (e.g. FieldCare, DeviceCare)
System integration	Information regarding system integration: Operating Instructions →  107. ■ Overview and description of the supported function codes ■ Status coding ■ Factory setting

EtherNet/IP

Protocol	■ The CIP Networks Library Volume 1: Common Industrial Protocol ■ The CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP
Communication type	■ 10Base-T ■ 100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x000049E
Device type ID	0x103C
Baud rates	Automatic 10^{100} Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	■ DIP switches on the electronics module for IP addressing ■ Manufacturer-specific software (FieldCare) ■ Add-on Profile Level 3 for Rockwell Automation control systems ■ Web browser ■ Electronic Data Sheet (EDS) integrated in the measuring device
Configuration of the EtherNet interface	■ Speed: 10 MBit, 100 MBit, auto (factory setting) ■ Duplex: half-duplex, full-duplex, auto (factory setting)
Configuration of the device address	■ DIP switches on the electronics module for IP addressing (last octet) ■ DHCP ■ Manufacturer-specific software (FieldCare) ■ Add-on Profile Level 3 for Rockwell Automation control systems ■ Web browser ■ EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)
Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions →  107. ■ Cyclic data transmission ■ Block model ■ Input and output groups

PROFINET

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.3
Communication type	100 Mbit/s
Conformity class	Conformance class B
Netload Class	Netload Class 2 100 Mbit/s
Baud rates	Automatic 100 Mbit/s with full-duplex detection
Periods	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843C
Device description files (GSD, DTM, DD)	Information and files available at: ▪ www.endress.com On the product page for the device: Documents/Software → Device drivers ▪ www.profibus.com
Supported connections	▪ 2 x AR (IO Controller AR) ▪ 1 x AR (IO-Supervisor Device AR connection allowed) ▪ 1 x Input CR (Communication Relation) ▪ 1 x Output CR (Communication Relation) ▪ 1 x Alarm CR (Communication Relation)
Configuration options for measuring instrument	▪ DIP switches on the electronics module, for device name assignment (last part) ▪ Asset management software (FieldCare, DeviceCare, Field Xpert) ▪ Integrated web server via web browser and IP address ▪ Device master file (GSD), can be read out via the integrated web server of the measuring instrument. ▪ Onsite operation
Configuration of the device name	▪ DIP switches on the electronics module, for device name assignment (last part) ▪ DCP protocol ▪ Asset management software (FieldCare, DeviceCare, Field Xpert) ▪ Integrated web server
Supported functions	▪ Identification & Maintenance, simple device identifier via: ▪ Control system ▪ Nameplate ▪ Measured value status The process variables are communicated with a measured value status ▪ Blinking feature via the local display for simple device identification and assignment ▪ Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM)
System integration	Information regarding system integration: Operating Instructions → 107. ▪ Cyclic data transmission ▪ Overview and description of the modules ▪ Status coding ▪ Startup configuration ▪ Factory setting

PROFINET over Ethernet-APL

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.43
Communication type	Ethernet Advanced Physical Layer 10BASE-T1L
Conformance Class	Conformance Class B (PA)
Netload Class	PROFINET Netload Robustness Class 2 10 Mbit/s
Data transfer	10 Mbit/s Full-duplex
Cycle times	64 ms
Polarity	Automatic correction of crossed "APL signal +" and "APL signal -" signal lines
Media Redundancy Protocol (MRP)	Not possible (point-to-point connection to APL field switch)
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	PROFINET PA profile 4.02 (Application interface identifier API: 0x9700)
Manufacturer ID	17
Device type ID	0xA43C
Device description files (GSD, DTM, FDI)	Information and files available at: ▪ www.endress.com → Downloads area ▪ www.profibus.com
Supported connections	▪ 2x AR (IO Controller AR) ▪ 2x AR (IO Supervisor Device AR connection allowed)
Configuration options for measuring instrument	▪ DIP switches on the electronics module, for device name assignment (last part) ▪ Asset management software (FieldCare, DeviceCare, Field Xpert) ▪ Integrated Web server via Web browser and IP address ▪ Device master file (GSD), can be read out via the integrated Web server of the measuring instrument. ▪ Onsite operation
Configuration of the device name	▪ DIP switches on the electronics module, for device name assignment (last part) ▪ DCP protocol ▪ Asset management software (FieldCare, DeviceCare, Field Xpert) ▪ Integrated web server
Supported functions	▪ Identification & Maintenance, simple device identifier via: ▪ Control system ▪ Nameplate ▪ Measured value status The process variables are communicated with a measured value status ▪ Blinking feature via the local display for simple device identification and assignment ▪ Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM with FDI package)
System integration	Information regarding system integration: Operating Instructions →  107. ▪ Cyclic data transmission ▪ Overview and description of the modules ▪ Status coding ▪ Factory setting

Power supply

Terminal assignment Transmitter: supply voltage, input/outputs

HART

Supply voltage		Input/output 1 (port 1)		Input/output 2		Input/output 3		Service interface (Port 2)
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

FOUNDATION fieldbus

Supply voltage		Input/output 1 (port 1)		Input/output 2		Input/output 3		Service interface (Port 2)
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

PROFIBUS DP

Supply voltage		Input/output 1 (port 1)		Input/output 2		Input/output 3		Service interface (Port 2)
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

PROFIBUS PA

Supply voltage		Input/output 1 (port 1)		Input/output 2		Input/output 3		Service interface (Port 2)
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

Modbus RS485

Supply voltage		Input/output 1 (port 1)		Input/output 2		Input/output 3		Service interface (Port 2)
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

Modbus TCP

Supply voltage		Input/output 1 (Port 1 ¹⁾)		Input/output 2		Input/output 3		Service interface (Port 2) ¹⁾
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.								

1) For Modbus TCP communication, either port 1 OR port 2 can be used.

PROFINET

Supply voltage		Input/output 1 (port 1) ¹⁾	Input/output 2	Input/output 3	Service interface (Port 2) ¹⁾
1 (+)	2 (-)	RJ45	24 (+) 25 (-)	22 (+) 23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.					

1) Port can be used for communication or as a service interface (CDI-RJ45).

PROFINET over Ethernet-APL

Supply voltage		Input/output 1 (port 1)	Input/output 2	Input/output 3	Service interface (Port 2) ¹⁾
1 (+)	2 (-)	26 (+) 27 (-)	24 (+) 25 (-)	22 (+) 23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.					

1) No PROFINET communication available on port 2

Ethernet/IP

Supply voltage		Input/output 1 (port 1) ¹⁾	Input/output 2	Input/output 3	Service interface (Port 2) ¹⁾
1 (+)	2 (-)	RJ45	24 (+) 25 (-)	22 (+) 23 (-)	CDI-RJ45
The terminal assignment depends on the specific device version ordered → 13.					

1) Port can be used for communication or as a service interface (CDI-RJ45).



Terminal assignment of the remote display and operating module → 38.

Available device plugs

Device plugs may not be used in hazardous areas!

Device plugs for Proline 300:

Order code for "Input; output 1"

- Option **SA** "FOUNDATION fieldbus" → 35
- Option **GA** "PROFIBUS PA" → 36
- Option **NA** "Ethernet/IP" → 36
- Option **RA** "PROFINET" → 36
- Option **RB** "PROFINET over Ethernet-APL" → 36
- Option **MB** "Modbus TCP" → 36

Device plug for connecting to the service interface:

Order code for "Accessory mounted"

Option **NB**, RJ45 M12 adapter (service interface) → 49

Order code for "Input; output 1", option SA "FOUNDATION fieldbus"

Order code for "Electrical connection"	Cable entry/connection → 38	
	2	3
M, 3, 4, 5	7/8" plug	–

Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for "Electrical connection"	Cable entry/connection → 38	
	2	3
L, N, P, U	Connector M12×1	–

Order code for "Input; output 1", option NA "Ethernet/IP"

Order code for "Electrical connection"	Cable entry/connection → 38	
	2	3
L, N, P, U	Connector M12×1	–
R ^{1) 2)} , S ^{1) 2)} , T ^{1) 2)} , V ^{1) 2)}	Connector M12×1	Connector M12×1

- 1) Not compatible with an external WLAN antenna (order code for "Accessory enclosed", option P8), an RJ45 M12 adapter for the service interface (order code for "Accessory mounted", option NB)
- 2) Suitable for integrating the device into a ring topology.

Order code for "Input; output 1", option RA "PROFINET"

Order code for "Electrical connection"	Cable entry/connection → 38	
	2	3
L, N, P, U	Connector M12×1	–
R ^{1) 2)} , S ^{1) 2)} , T ^{1) 2)} , V ^{1) 2)}	Connector M12×1	Connector M12×1

- 1) Not compatible with an external WLAN antenna (order code for "Accessory enclosed", option P8), an RJ45 M12 adapter for the service interface (order code for "Accessory mounted", option NB)
- 2) Suitable for integrating the device into a ring topology.

Order code for "Input; output 1", option RB "PROFINET over Ethernet-APL"

Order code for "Electrical connection"	Cable entry/connection → 38	
	2	3
L, N, P, U	Connector M12×1	–

Order code for "Input; output 1", option MB "Modbus TCP over Ethernet-APL"

Order code for "Electrical connection"	Accessories	Cable entry/connection → 37	
		2	3
L, N, P, U	–	Connector M12×1 A-coded	–
L, N, P, U	NB ¹⁾	Connector M12×1 A-coded	Connector M12×1 ¹⁾ D-coded
1 ²⁾ , 2 ²⁾ , 7 ²⁾ , 8 ²⁾	–	–	Connector M12×1 D-coded

- 1) Cannot be used as a Modbus TCP port.
- 2) Not compatible with an external WLAN antenna (order code for "Accessory enclosed", option P8, an RJ45 M12 adapter for the service interface (order code for "Accessory mounted", option NB) or a remote operating and display module DKX001.

Order code for "Accessory mounted", option NB: "Adapter RJ45 M12 (service interface)"

Order code for "Accessory mounted"	Cable entry/connection →  37	
	Cable entry 2	Cable entry 3
NB ¹⁾	–	Connector M12×1

1) Not compatible with electrical connection option 1, 2, 7, 8

Supply voltage	Order code for "Power supply"	Terminal voltage		Frequency range
	Option D	DC 24 V	±20%	–
	Option E	AC 100 to 240 V	–15 to 10%	50/60 Hz, ±4 Hz
	Option I	DC 24 V	±20%	–
		AC 100 to 240 V	–15 to 10%	50/60 Hz, ±4 Hz

Power consumption

Transmitter

Max. 10 W (active power)

switch-on current	Max. 36 A (<5 ms) as per NAMUR Recommendation NE 21
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Current consumption

Transmitter

- Max. 400 mA (24 V)
- Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)

Power supply failure

- Totalizers stop at the last value measured.
- Depending on the device version, the configuration is retained in the device memory or in the plug-in memory (HistoROM DAT).
- Error messages (incl. total operated hours) are stored.

Overcurrent protection element

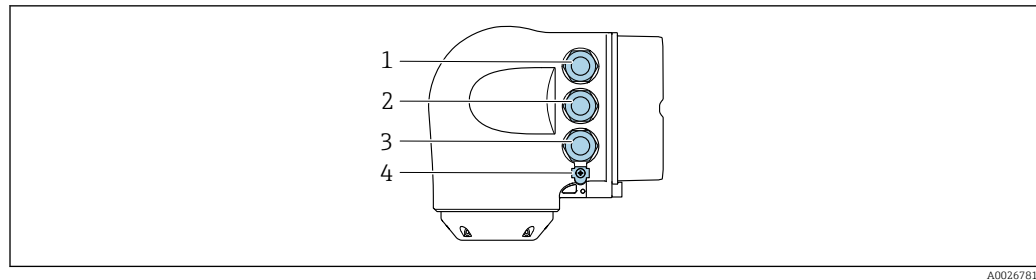
The device must be operated with a dedicated circuit breaker, as it does not have an ON/OFF switch of its own.

- The circuit breaker must be easy to reach and labeled accordingly.
- Permitted nominal current of the circuit breaker: 2 A up to maximum 10 A.

Electrical connection

Terminal connection for transmitter

-  Terminal assignment →  34
- Device plugs available →  35



A0026781

- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection via service interface (CDI-RJ45); Optional: terminal connection for external WLAN antenna or connection for remote display and operating module DKX001
- 4 Terminal connection for potential equalization (PE)



An adapter for the RJ45 to the M12 plug is optionally available:
Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can thus be established via an M12 plug without opening the device.



Network connection via service interface (CDI-RJ45) → 95

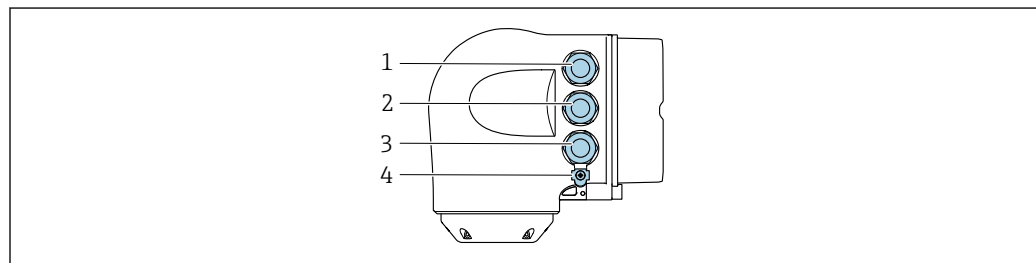
Connecting in a ring topology

Device versions with Ethernet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).



Integrate the transmitter into a ring topology:

- Ethernet/IP
- PROFINET



A0026781

- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission: PROFINET or Ethernet/IP (RJ45 plug)
- 3 Terminal connection to service interface (CDI-RJ45)
- 4 Terminal connection for potential equalization (PE)



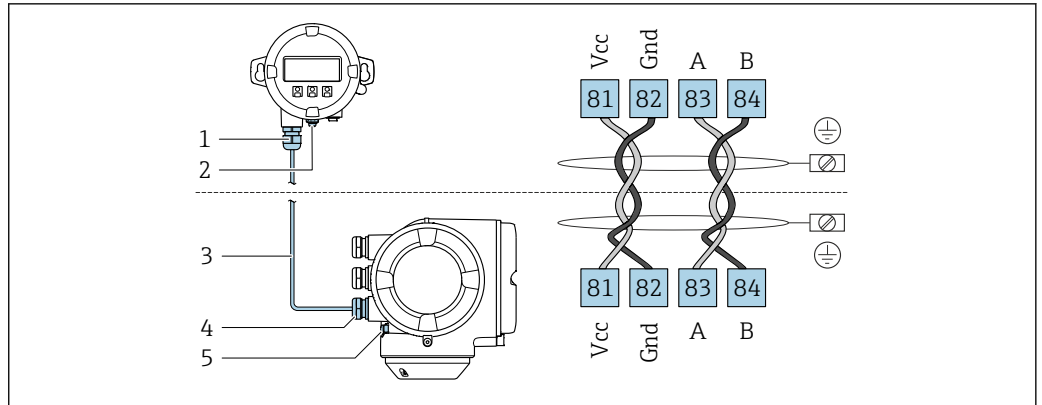
If the device has additional inputs/outputs, these are routed in parallel via the cable entry for connection to the service interface.

Connecting the remote display and operating module DKX001



The remote display and operating module DKX001 is available as an optional extra → 104..

- The measuring instrument is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring instrument. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring instrument display module. Only one display or operation unit may be connected to the transmitter at any one time.

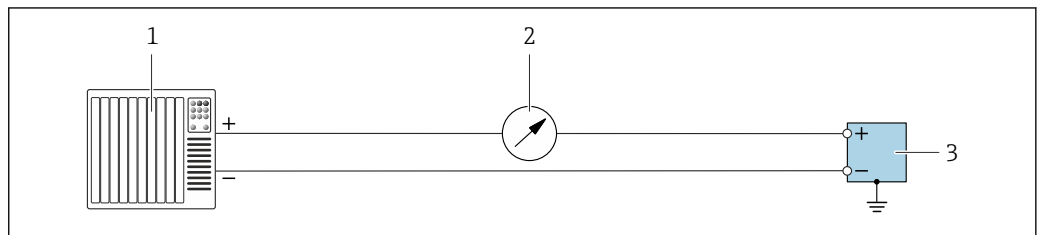


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- 1 Remote display and operating module DKX001
- 2 Terminal connection for potential equalization (PE)
- 3 Connecting cable
- 4 Measuring instrument
- 5 Terminal connection for potential equalization (PE)

Connection examples

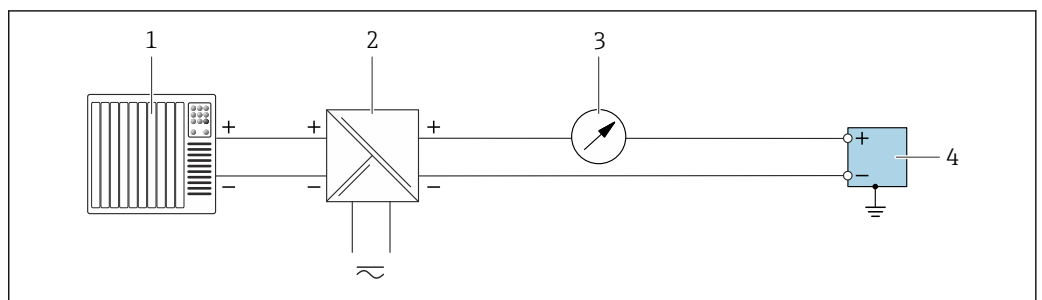
Current output 4 to 20 mA (without HART)



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- 2 Connection example for 4 to 20 mA current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Optional additional display unit: Observe maximum load
- 3 Flowmeter with current output (active)

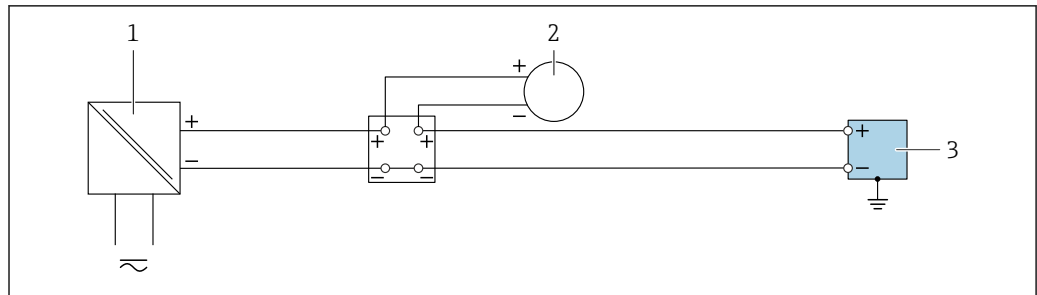


A0055852

- 3 Connection example for 4 to 20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Optional additional display unit: Observe maximum load
- 4 Transmitter with current output (passive)

Current input 4 to 20 mA

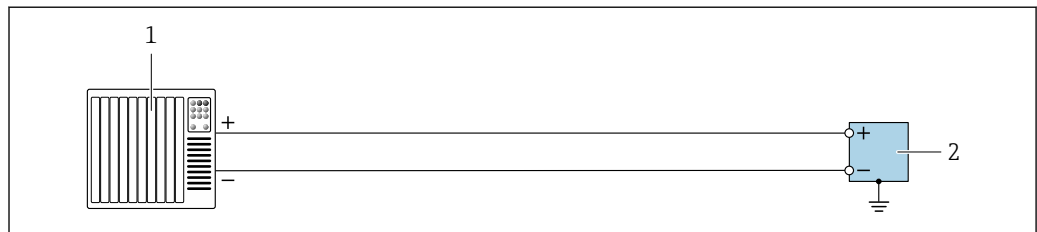


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4 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 External measuring instrument with 4 to 20 mA passive current output. e.g. pressure or temperature
- 3 Transmitter with 4 to 20 mA current input

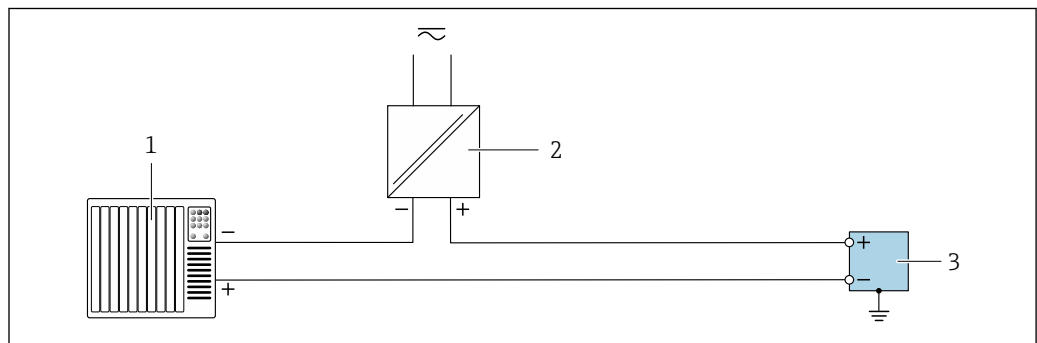
Pulse output/frequency output/switch output



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5 Connection example for pulse output/frequency output/switch output (active)

- 1 Automation system with pulse input/frequency input/switch input (e.g. PLC)
- 2 Transmitter with pulse output/frequency output/switch output (active)

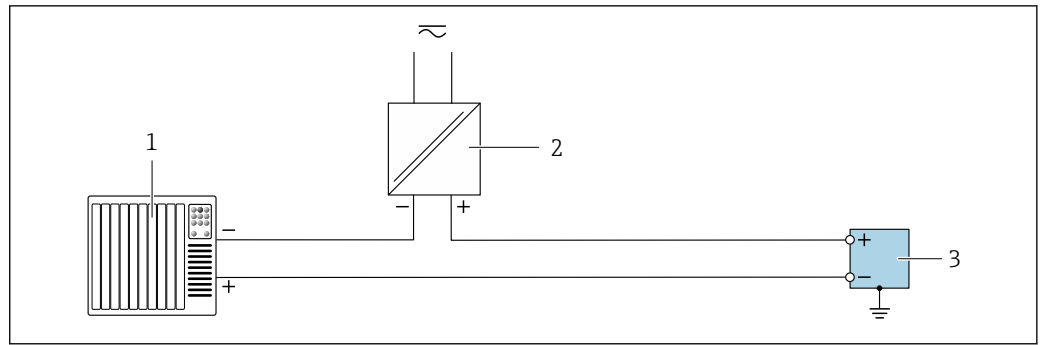


A0055855

6 Connection example for pulse output/frequency output/switch output (passive)

- 1 Automation system with pulse input/frequency input/switch input (e.g. PLC)
- 2 Power supply
- 3 Transmitter with pulse output/frequency output/switch output (passive)

Relay output

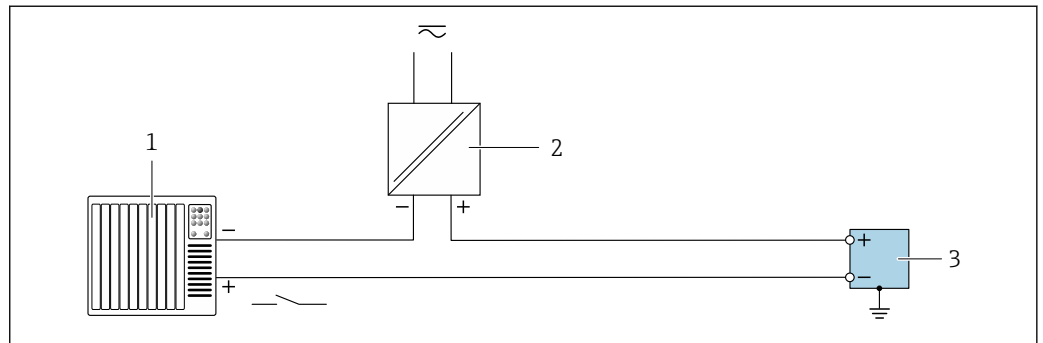


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7 Connection example for relay output

- 1 Automation system with switch input (e.g. PLC)
- 2 Power supply
- 3 Transmitter with relay output

Status input

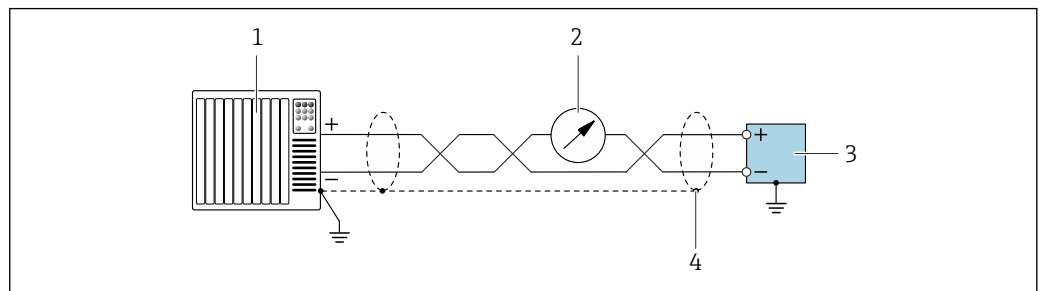


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8 Connection example for status input

- 1 Automation system with switch output passive e.g. PLC)
- 2 Power supply
- 3 Transmitter with status input

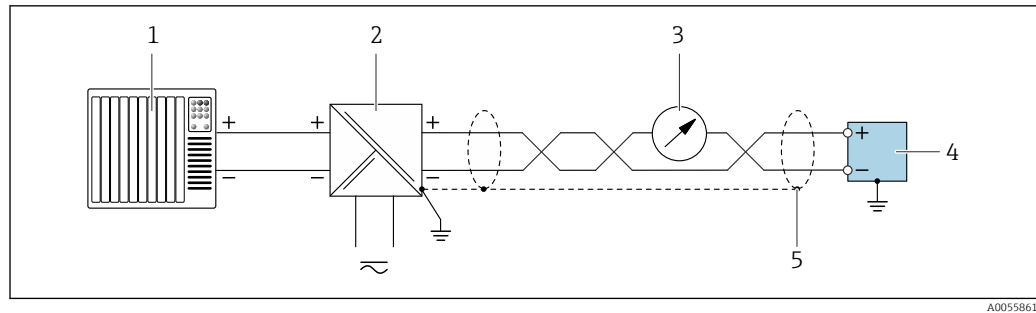
Current output 4 to 20 mA HART



A0055862

9 Connection example for 4 to 20 mA current output with HART (active)

- 1 Automation system with 4 to 20 mA current input with HART (e.g. PLC)
- 2 Optional display unit: Note maximum load
- 3 Transmitter with 4 to 20 mA current output with HART (active)
- 4 Ground cable shield at one end. For installations in compliance with NAMUR NE 89, grounding of the cable shield on both sides is required.

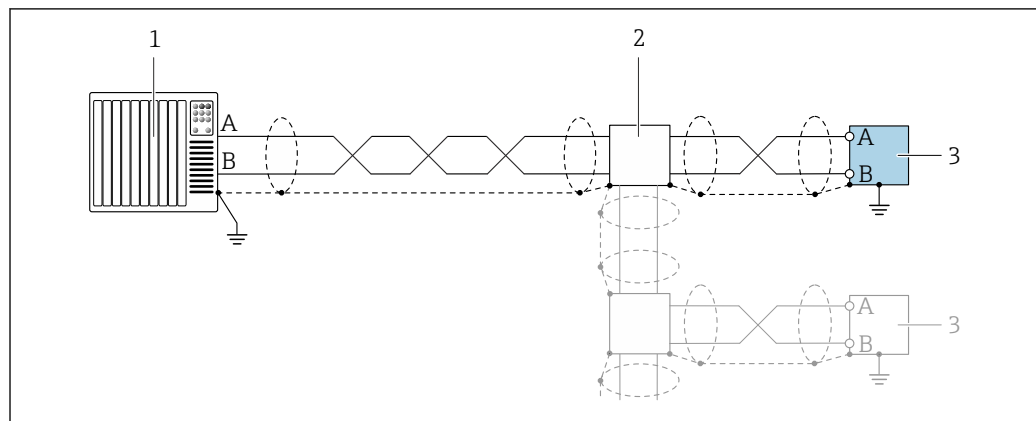


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10 Connection example for 4 to 20 mA current output with HART (passive)

- 1 Automation system with 4 to 20 mA current input with HART (e.g. PLC)
- 2 Power supply
- 3 Optional display unit: Note maximum load
- 4 Transmitter with 4 to 20 mA current output with HART (passive)
- 5 Ground cable shield at one end. For installations in compliance with NAMUR NE 89, grounding of the cable shield on both sides is required.

Modbus RS485



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11 Connection example for Modbus RS485

- 1 Automation system with Modbus master (e.g. PLC)
- 2 Optional distribution box
- 3 Transmitter with Modbus RS485

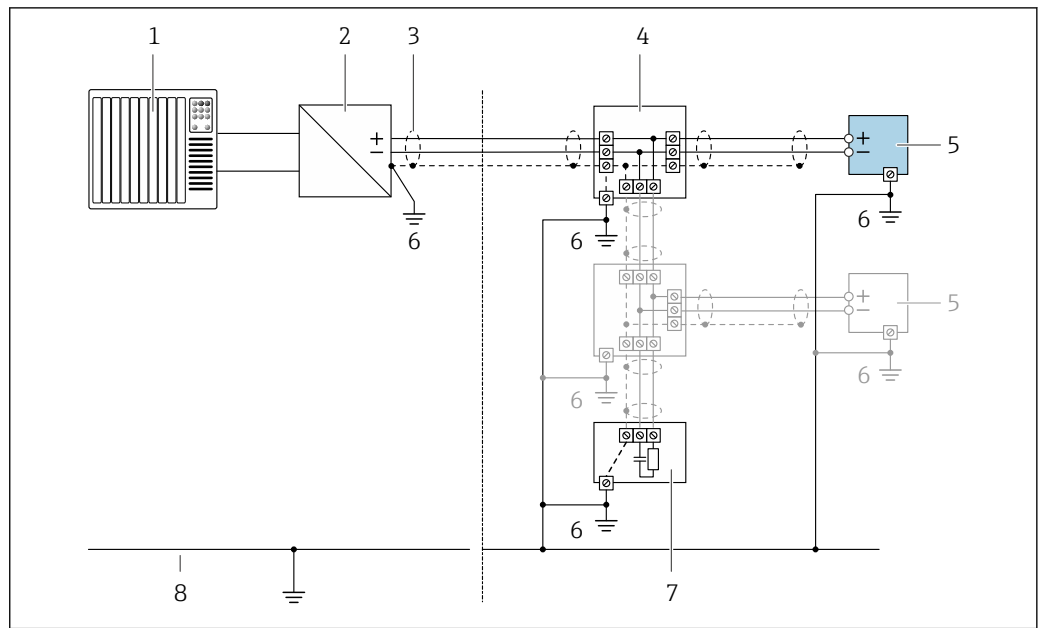
PROFIBUS PA

See <https://www.profibus.com> "PROFIBUS Installation Guidelines".

PROFIBUS DP

See <https://www.profibus.com> "PROFIBUS Installation Guidelines".

FOUNDATION Fieldbus



12 Connection example for FOUNDATION Fieldbus

- 1 Automation system (e.g. PLC)
- 2 Power Conditioner (FOUNDATION Fieldbus)
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring instrument
- 6 Local grounding
- 7 Bus terminator
- 8 Potential equalization conductor

PROFINET

See <https://www.profibus.com> "PROFINET Planning guideline".

EtherNet/IP

See <https://www.odva.org> "EtherNet/IP Media Planning & Installation Manual".

Ethernet-APL

See <https://www.profibus.com> Ethernet-APL White Paper "

Potential equalization

Introduction

Correct potential equalization (equipotential bonding) is a prerequisite for stable and reliable flow measurement. Inadequate or incorrect potential equalization can result in device failure and present a safety hazard.

The following requirements must be observed to ensure correct, trouble-free measurement:

- The principle that the medium, the sensor and the transmitter must be at the same electric potential applies.
- Take in-company grounding guidelines, materials and the grounding conditions and potential conditions of the pipe into consideration.
- The necessary potential equalization connections must be established using a ground cable with a minimum cross-section of 6 mm² (0.0093 in²) and a cable lug.
- In the case of remote device versions, the ground terminal in the example always refers to the sensor and not to the transmitter.



You can order accessories such as ground cables and ground disks from Endress+Hauser.
→ 104



For devices intended for use in hazardous areas, observe the instructions in the Ex documentation (XA).

Abbreviations used

- PE (Protective Earth): potential at the protective earth terminals of the device
- P_P (Potential Pipe): potential of the pipe, measured at the flanges
- P_M (Potential Medium): potential of the medium

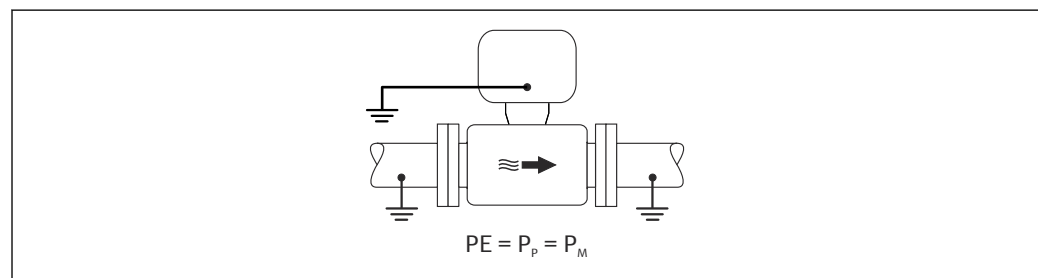
Connection examples for standard situations

Unlined and grounded metal pipe

- Potential equalization is via the measuring tube.
- The medium is set to ground potential.

Starting conditions:

- Pipes are correctly grounded on both sides.
- Pipes are conductive and at the same electric potential as the medium



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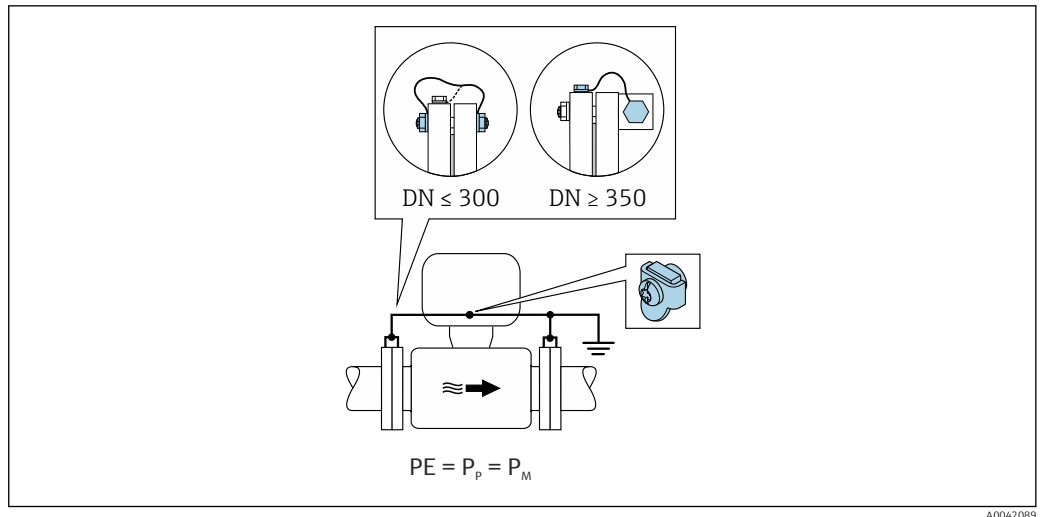
- Connect the connection housing of the transmitter or sensor to ground potential via the ground terminal provided for this purpose.

Metal pipe without liner

- Potential equalization is via the ground terminal and pipe flanges.
- The medium is set to ground potential.

Starting conditions:

- Pipes are not sufficiently grounded.
- Pipes are conductive and at the same electric potential as the medium



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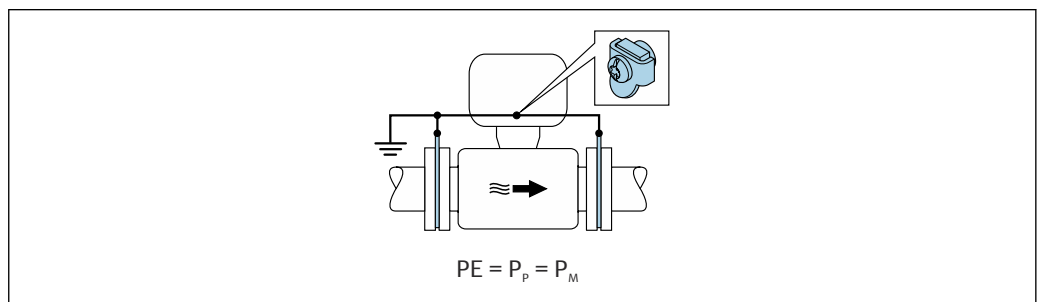
1. Connect both sensor flanges to the pipe flange via a ground cable and ground them.
2. Connect the connection housing of the transmitter or sensor to ground potential via the ground terminal provided for this purpose.
3. For $DN \leq 300$ (12"): Mount the ground cable directly on the conductive flange coating of the sensor with the flange screws.
4. For $DN \geq 350$ (14"): Mount the ground cable directly on the metal transport bracket. Observe the screw tightening torques: see the Brief Operating Instructions for the sensor.

Plastic pipe or pipe with insulating liner

The medium is set to ground potential.

Starting conditions:

- The pipe has an insulating effect.
- Low-impedance medium grounding close to the sensor is not guaranteed.
- Equalizing currents through the medium cannot be ruled out.



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1. Connect the ground disks to the ground terminal of the transmitter or sensor connection housing via the ground cable.
2. Connect the connection to ground potential.

Connection example with the potential of medium not equal to protective ground without the "Floating measurement" option

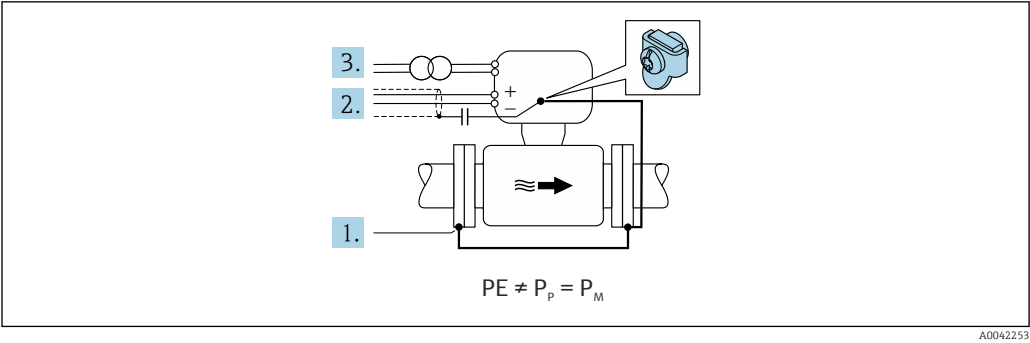
In these cases, the medium potential can differ from the potential of the device.

Metal, ungrounded pipe

The sensor and transmitter are installed in a way that provides electrical insulation from PE, e.g. applications for electrolytic processes or systems with cathodic protection.

Starting conditions:

- Unlined metal pipe
- Pipes with an electrically conductive liner



1. Connect the pipe flanges and transmitter via the ground cable.
2. Route the shielding of the signal lines via a capacitor (recommended value 1.5µF/50V).
3. Device connected to power supply such that it is floating in relation to the protective earth (isolation transformer). This measure is not required in the case of 24V DC supply voltage without PE (= SELV power unit).

Connection examples with the potential of medium not equal to protective ground with the "Floating measurement" option

In these cases, the medium potential can differ from the potential of the device.

Introduction

The "Floating measurement" option enables the galvanic isolation of the measuring system from the device potential. This minimizes harmful equalizing currents caused by differences in potential between the medium and the device. The "Floating measurement" option is optionally available: order code for "Sensor option", option CV.

Operating conditions for the use of the "Floating measurement" option

Device version	Compact version and remote version (length of connecting cable ≤ 10 m)
Differences in voltage between medium potential and device potential	As small as possible, usually in the mV range
Alternating voltage frequencies in the medium or at ground potential (PE)	Below typical power line frequency in the country

i To achieve the specified conductivity measuring accuracy, a conductivity calibration is recommended when the device is installed.

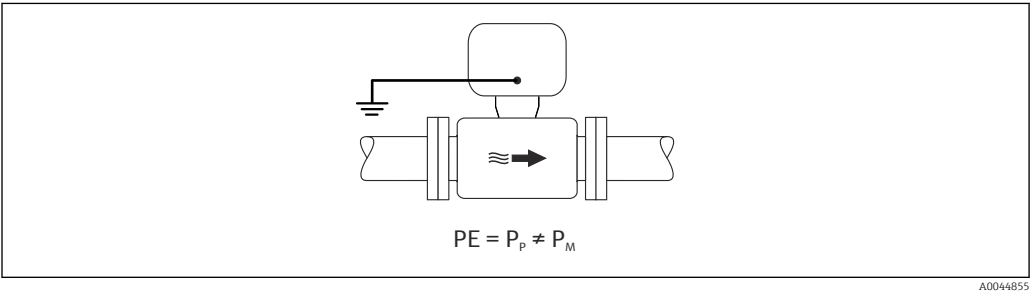
A full pipe adjustment is recommended when the device is installed.

Plastic pipe

Sensor and transmitter are correctly grounded. A difference in potential can occur between the medium and protective earth. Potential equalization between P_M and PE via the reference electrode is minimized with the "Floating measurement" option.

Starting conditions:

- The pipe has an insulating effect.
- Equalizing currents through the medium cannot be ruled out.



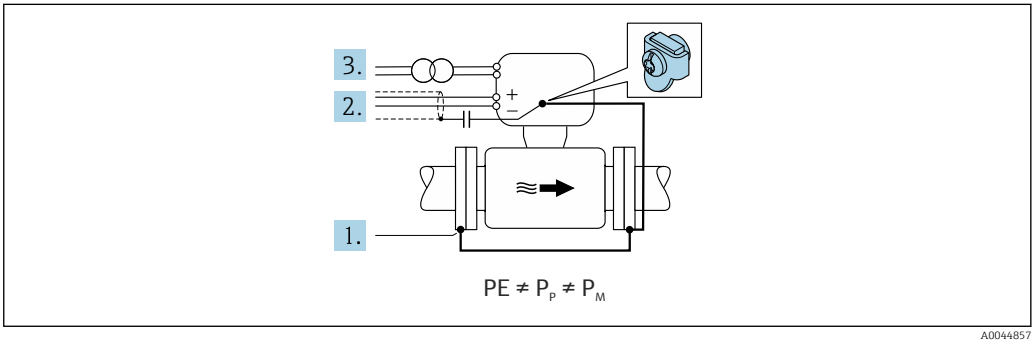
1. Use the "Floating measurement" option, while also observing the operating conditions for floating measurement.
2. Connect the connection housing of the transmitter or sensor to ground potential via the ground terminal provided for this purpose.

Metal, ungrounded pipe with insulating liner

The sensor and transmitter are installed in a way that provides electrical insulation from PE. The medium and pipe have different potentials. The "Floating measurement" option minimizes harmful equalizing currents between P_M and P_P via the reference electrode.

Starting conditions:

- Metal pipe with insulating liner
- Equalizing currents through the medium cannot be ruled out.



A0044857

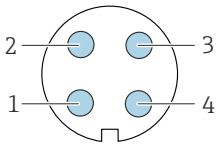
1. Connect the pipe flanges and transmitter via the ground cable.
2. Route the shielding of the signal cables via a capacitor (recommended value 1.5 μ F/50V).
3. Device connected to power supply such that it is floating in relation to the protective earth (isolation transformer). This measure is not required in the case of 24V DC supply voltage without PE (= SELV power unit).
4. Use the "Floating measurement" option, while also observing the operating conditions for floating measurement.

Terminals	Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm ² (24 to 12 AWG).
Cable entries	■ Cable gland: M20 $\times$ 1.5 with cable $\varnothing$ 6 to 12 mm (0.24 to 0.47 in) ■ Thread for cable entry: ■ NPT 1/2" ■ G 1/2" ■ M20 ■ Device plug for digital communication: M12 Only available for certain device versions $\rightarrow$ 35.

Pin assignment, device plug FOUNDATION Fieldbus

	Pin	Assignment		Coding	Plug/socket
	1	+	Signal +	A	Plug
	2	-	Signal -		
	3		Grounding		
	4		Not used		

PROFIBUS PA

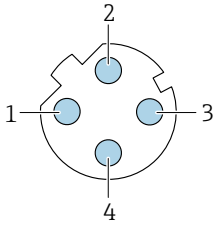
	Pin	Assignment		Coding	Plug/socket
	1	+	PROFIBUS PA +	A	Plug
	2		Grounding		
	3	-	PROFIBUS PA -		
	4		Not used		



Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

PROFINET

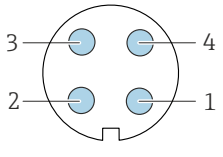
	Pin	Assignment		Coding	Plug/socket
	1	+	TD +	D	Socket
	2	+	RD +		
	3	-	TD -		
	4	-	RD -		



Recommended plug:

- Binder, series 825, part no. 99 3729 810 04
- Phoenix, part no. 1543223 SACC-M12MSD-4Q

PROFINET over Ethernet-APL

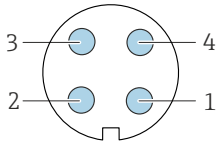
	Pin	Assignment	Coding	Plug/socket
	1	APL signal -	A	Socket
	2	APL signal +		
	3	Cable shield ¹		
	4	Not used		
	Metal plug housing	Cable shield		
¹ If a cable shield is used				



Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

Modbus TCP over Ethernet-APL 10 Mbit/s

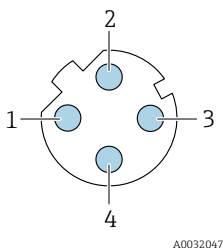
	Pin	Assignment	Coding	Plug/socket
	1	APL signal -	A	Socket
	2	APL signal +		
	3	Cable shield ¹		
	4	Not used		
	Metal plug housing	Cable shield		
¹ If a cable shield is used				



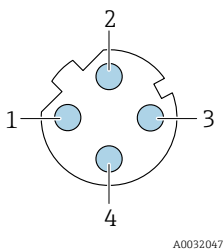
Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

Modbus TCP over Ethernet 100 Mbit/s

	Pin	Assignment		Coding	Plug/socket
	1	+	Tx	D	Socket
	2	+	Rx		
	3	-	Tx		
	4	-	Rx		

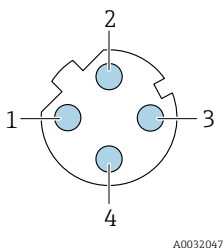
Ethernet/IP

	Pin	Assignment		Coding	Plug/socket
	1	+	Tx	D	Socket
	2	+	Rx		
	3	-	Tx		
	4	-	Rx		

-  Recommended plug:
- Binder, series 825, part no. 99 3729 810 04
 - Phoenix, part no. 1543223 SACC-M12MSD-4Q

Service interface for

Order code for "Accessories mounted", option **NB**: Adapter RJ45 M12 (service interface)

	Pin	Assignment		Coding	Plug/socket
	1	+	Tx	D	Socket
	2	+	Rx		
	3	-	Tx		
	4	-	Rx		

-  Recommended plug:
- Binder, series 825, part no. 99 3729 810 04
 - Phoenix, part no. 1543223 SACC-M12MSD-4Q

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable (incl. conductor for the inner ground terminal)

Standard installation cable is sufficient.

Protective grounding cable for the outer ground terminal

Conductor cross-section < 6 mm² (10 AWG)

The use of a cable lug enables the connection of larger cross-sections.

The grounding impedance must be less than 2 Ω.

Signal cable

4 to 20 mA current input

Standard installation cable is sufficient.

Pulse/frequency/switch output

Standard installation cable is sufficient.

Relay output

Standard installation cable is sufficient.

Status input

Standard installation cable is sufficient.

Current output 4 to 20 mA HART

Shielded twisted-pair cable.



See <https://www.fieldcommgroup.org> "HART PROTOCOL SPECIFICATIONS".

Modbus RS485

Shielded twisted-pair cable.



See <https://modbus.org> "MODBUS over Serial Line Specification and Implementation Guide".

PROFIBUS PA

Shielded twisted-pair cable. Cable type A is recommended.



See <https://www.profibus.com> "PROFIBUS Installation Guidelines".

PROFIBUS DP

Shielded twisted-pair cable. Cable type A is recommended.



See <https://www.profibus.com> "PROFIBUS Installation Guidelines".

PROFINET

Only PROFINET cables.



See <https://www.profibus.com> "PROFINET Planning guideline".

EtherNet/IP

Twisted-pair Ethernet CAT 5 or better.



See <https://www.odva.org> "EtherNet/IP Media Planning & Installation Manual".

Ethernet-APL

Shielded twisted-pair cable. Cable type A is recommended.



See <https://www.profibus.com> "Ethernet-APL White Paper".

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.



For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Connecting cable for transmitter - remote display and operating module DKX001*Standard cable*

A standard cable can be used as the connecting cable.

Standard cable	4 cores (2 pairs); pair-stranded with common shield
Shielding	Tin-plated copper-braid, optical cover $\geq 85\%$
Capacitance: core/shield	Maximum 1 000 nF for Zone 1; Class I, Division 1
L/R	Maximum 24 $\mu\text{H}/\Omega$ for Zone 1; Class I, Division 1
Cable length	Maximum 300 m (1 000 ft), see the following table

Cross-section	Cable length for use in: ■ Non-hazardous area ■ Hazardous area: Zone 2; Class I, Division 2 ■ Hazardous area: Zone 1; Class I, Division 1
0.34 mm ² (22 AWG)	80 m (270 ft)
0.50 mm ² (20 AWG)	120 m (400 ft)
0.75 mm ² (18 AWG)	180 m (600 ft)
1.00 mm ² (17 AWG)	240 m (800 ft)
1.50 mm ² (15 AWG)	300 m (1 000 ft)

Optionally available connecting cable

Standard cable	2 × 2 × 0.34 mm ² (22 AWG) PVC cable ¹⁾ with common shield (2 pairs, pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover $\geq 85\%$
Capacitance: core/shield	≤ 200 pF/m
L/R	≤ 24 $\mu\text{H}/\Omega$
Available cable length	10 m (35 ft)
Operating temperature	When mounted in a fixed position: -50 to +105 °C (-58 to +221 °F); when cable can move freely: -25 to +105 °C (-13 to +221 °F)

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Overvoltage protection	Mains voltage fluctuations	→  37
	Overvoltage category	Overvoltage category II
	Short-term, temporary overvoltage	Between cable and ground up to 1200 V, for max. 5 s
	Long-term, temporary overvoltage	Between cable and ground up to 500 V

Performance characteristics

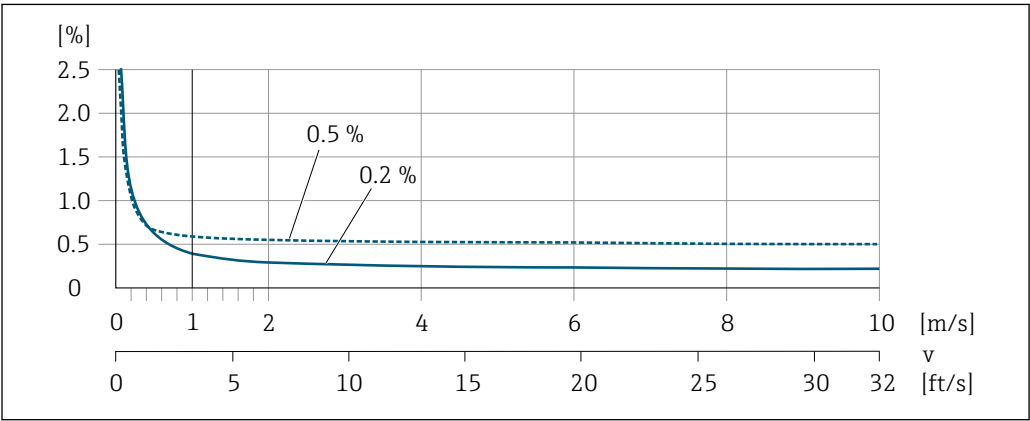
Reference operating conditions	■ Error limits following DIN EN 29104, in future ISO 20456 ■ Water, typically: +15 to +45 °C (+59 to +113 °F); 0.5 to 7 bar (73 to 101 psi) ■ Data as indicated in the calibration protocol ■ Accuracy based on accredited calibration rigs according to ISO 17025
Maximum measurement error	o.r. = of reading

Maximum permissible error under reference operating conditions

Volume flow

- $\pm 0.5\%$ o.r. $\pm 1\text{ mm/s}$ (0.04 in/s)
- Optional: $\pm 0.2\%$ o.r. $\pm 2\text{ mm/s}$ (0.08 in/s)

 Fluctuations in the supply voltage have no effect within the specified range.

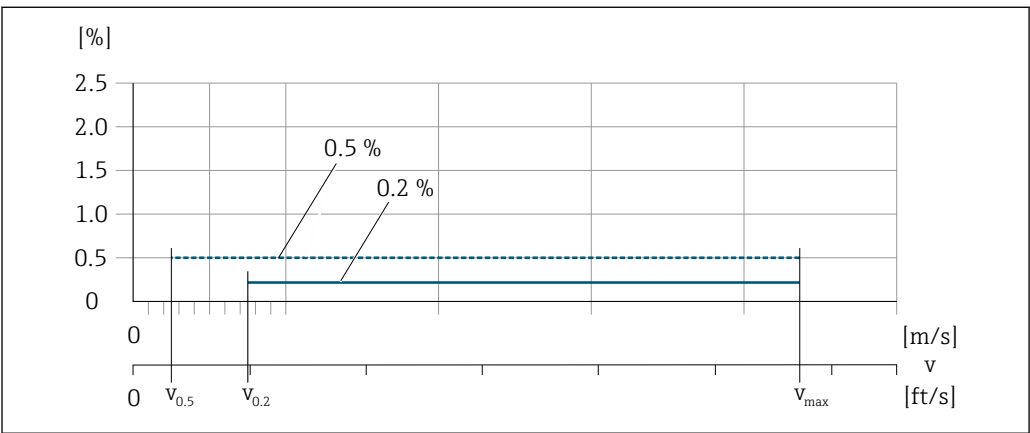


A0028974

 13 Maximum measurement error in % o.r.

Flat Spec

In the case of Flat Spec, the measurement error is constant in the range from $v_{0.5}$ ($v_{0.2}$) to $v_{\max}$.



A0017051

 14 Flat Spec in % o.r.

Flat Spec flow values 0.5 %

Nominal diameter		$v_{0.5}$		$v_{\max}$	
[mm]	[in]	[m/s]	[ft/s]	[m/s]	[ft/s]
25 to 600	1 to 24	0.5	1.64	10	32

Flat Spec flow values 0.2 %

Nominal diameter		$v_{0.2}$		$v_{\max}$	
[mm]	[in]	[m/s]	[ft/s]	[m/s]	[ft/s]
25 to 600	1 to 24	1.5	4.92	10	32

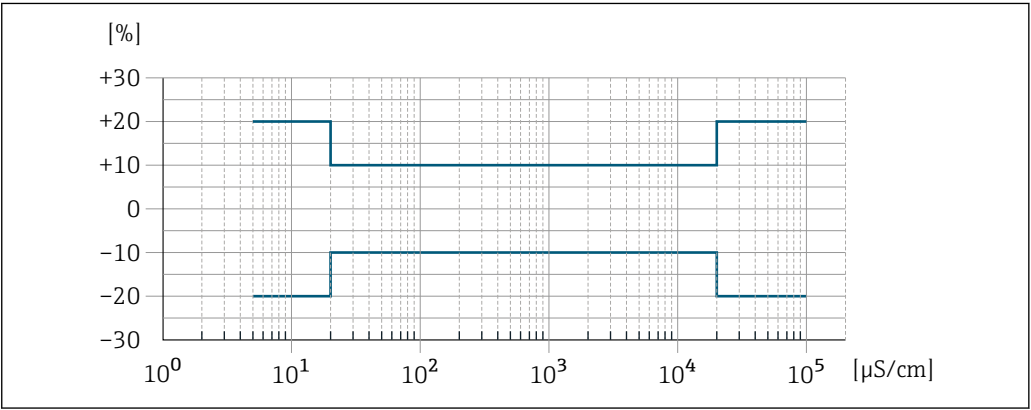
Electrical conductivity

The values apply for:

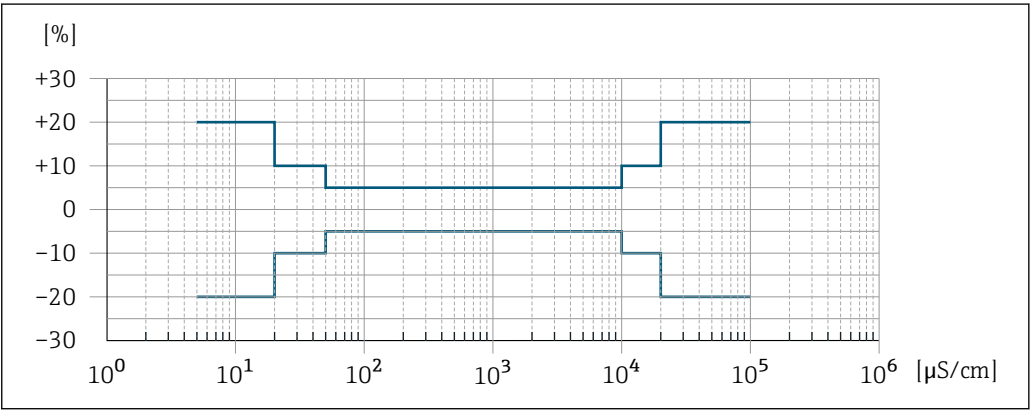
- Devices installed in a metal pipe or in a non-metal pipe with ground disks
- Devices whose potential equalization was performed according to the instructions in the associated Operating Instructions
- Measurements at a reference temperature of 25 °C (77 °F). At different temperatures, attention must be paid to the temperature coefficient of the medium (typically 2.1 %/K)

Conductivity [$\mu\text{S}/\text{cm}$]	Measurement error [%] of reading
5 to 20	$\pm 20\%$
> 20 to 50	$\pm 10\%$
> 50 to 10 000	■ Standard: $\pm 10\%$ ■ Optional ¹⁾: $\pm 5\%$
> 10 000 to 20 000	$\pm 10\%$
> 20 000 to 100 000	$\pm 20\%$

1) Order code for "Calibrated conductivity measurement", option CW



15 Measurement error (standard)



16 Measurement error (optional: order code for "Calibrated conductivity measurement", option CW)

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy	$\pm 5 \mu\text{A}$
----------	---------------------

Pulse/frequency output

o.r. = of reading

Accuracy	Max. ± 50 ppm o.r. (over the entire ambient temperature range)
----------	--

Repeatability

o.r. = of reading

Volume flow

Max. ± 0.1 % o.r. ± 0.5 mm/s (0.02 in/s)

Electrical conductivity

- Max. ± 5 % o.r.
- With order code for "Calibrated conductivity measurement", option CW: ± 2 % v.M.

Influence of ambient temperature

Current output

Temperature coefficient	Max. $1 \mu\text{A}/^\circ\text{C}$
-------------------------	-------------------------------------

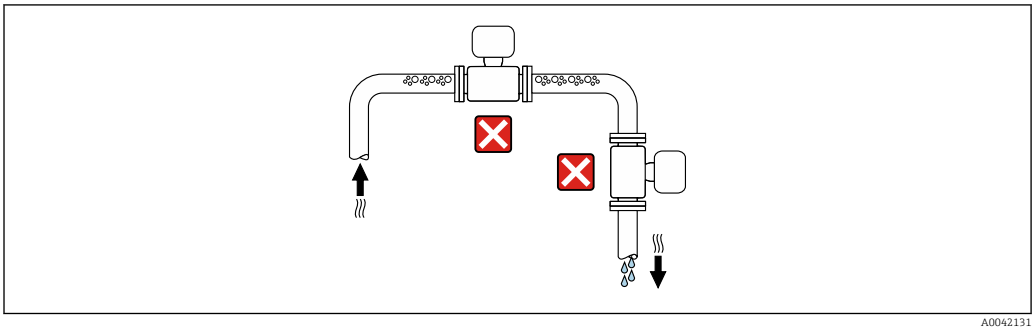
Pulse/frequency output

Temperature coefficient	No additional effect. Included in accuracy.
-------------------------	---

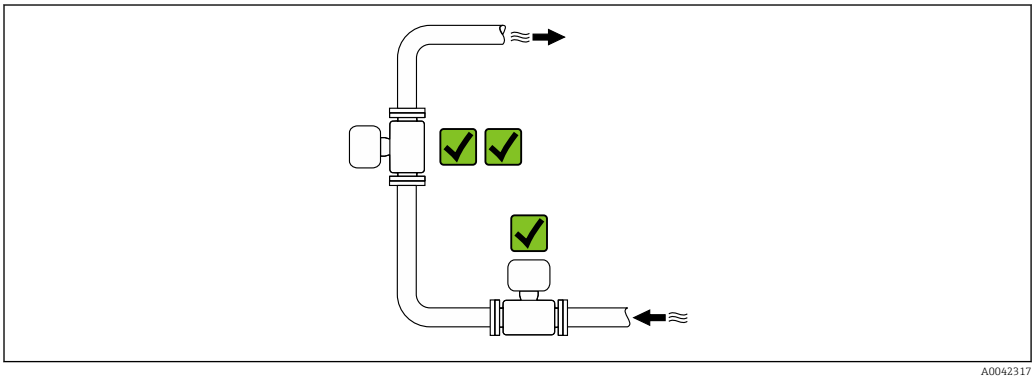
Installation

Mounting location

- Do not install the device at the highest point of the pipe.
- Do not install the device upstream from a free pipe outlet in a down pipe.

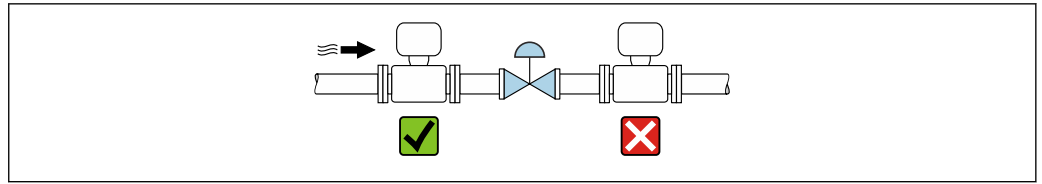


The device should ideally be installed in an ascending pipe.



Installation near valves

Mount the sensor upstream from the valve if possible.



A0041091

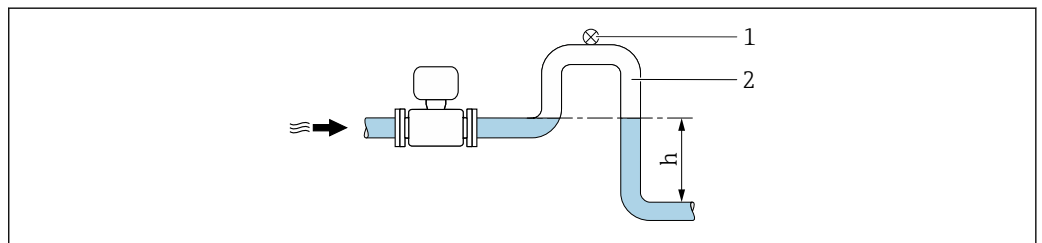
Installation upstream from a down pipe

NOTICE

A vacuum in the measuring tube can damage the liner!

- If installing upstream of down pipes whose length $h \geq 5$ m (16.4 ft): install a siphon with a vent valve downstream of the device.

i This arrangement prevents the flow of liquid stopping in the pipe and the formation of air pockets.

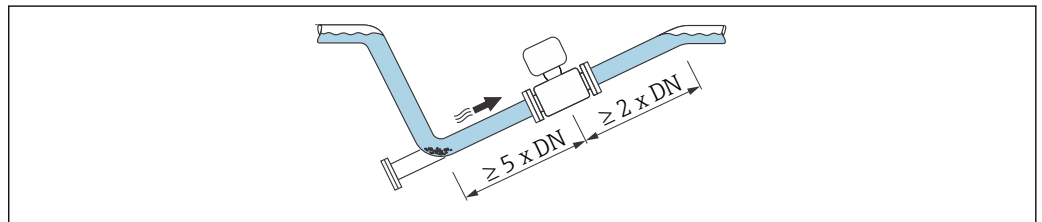


A0028981

- 1 Vent valve
- 2 Pipe siphon
- h Length of down pipe

Installation with partially filled pipes

- Partially filled pipes with a gradient require a drain-type configuration.
- The installation of a cleaning valve is recommended.



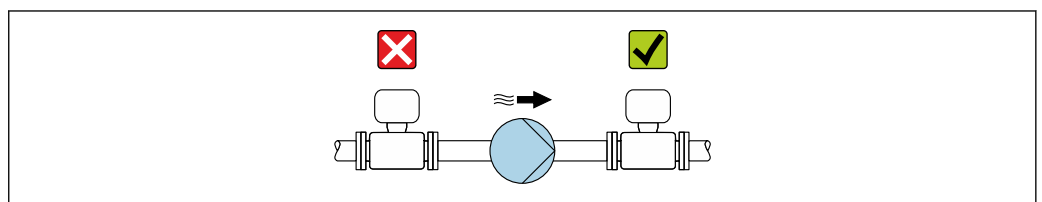
A0041088

Installation near pumps

NOTICE

A vacuum in the measuring tube can damage the liner!

- In order to maintain the static pressure, install the device in the flow direction downstream from the pump.
- Install pulsation dampers if reciprocating, diaphragm or peristaltic pumps are used.



A0041083

- i** Information on the liner's resistance to partial vacuum
- Information on the measuring system's resistance to vibration and shock → 61

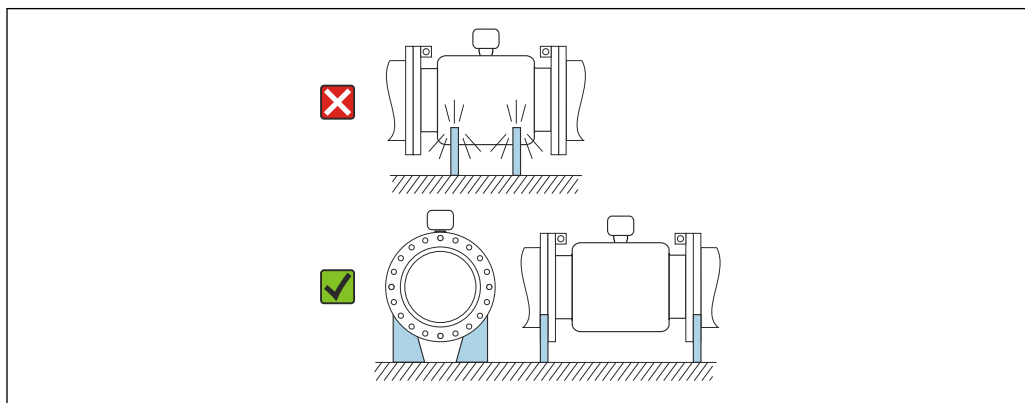
Installation of heavy devices

Support required for nominal diameters of $DN \geq 350$ mm (14 in).

NOTICE**Damage to the device!**

If incorrect support is provided, the sensor housing could buckle and the internal magnetic coils could be damaged.

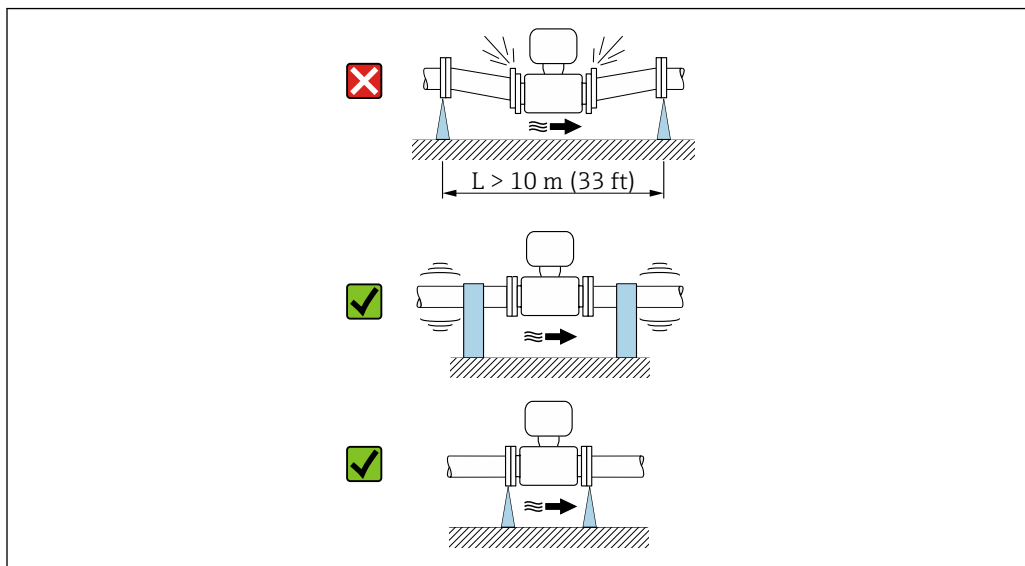
- Only provide supports at the pipe flanges.



A0041087

Installation in event of pipe vibrations**NOTICE****Pipe vibrations can damage the device!**

- Do not expose the device to strong vibrations.
- Support the pipe and fix it in place.
- Support the device and fix it in place.



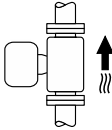
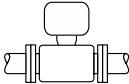
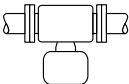
A0041092



Information on the measuring system's resistance to vibration and shock → 61

Orientation

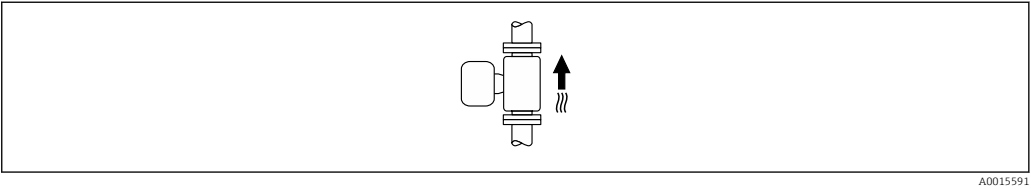
The direction of the arrow on the nameplate helps you to install the measuring instrument according to the flow direction (direction of medium flow through the piping).

Orientation		Recommendation
Vertical orientation	 A0015591	✓✓
Horizontal orientation, transmitter at top	 A0015589	✓✓ ¹⁾
Horizontal orientation, transmitter at bottom	 A0015590	✓✓ ^{2) 3)} ✗ ⁴⁾
Horizontal orientation, transmitter at side	 A0015592	✗

- 1) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.
- 2) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.
- 3) To prevent the electronics from overheating in the event of strong heat formation (e.g. CIP or SIP cleaning process), install the device with the transmitter part pointing downwards.
- 4) With the empty pipe detection function switched on: empty pipe detection only works if the transmitter housing is pointing upwards.

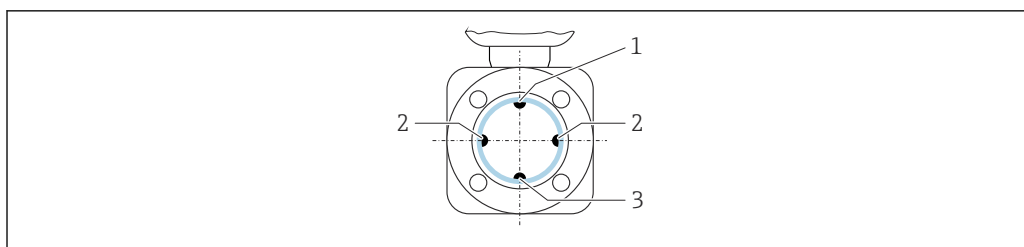
Vertical

Optimum for self-emptying pipe systems and for use in conjunction with empty pipe detection.



Horizontal

- Ideally, the measuring electrode plane should be horizontal. This prevents brief insulation of the measuring electrodes by entrained air bubbles.
- Empty pipe detection only works if the transmitter housing is pointing upwards as otherwise there is no guarantee that the empty pipe detection function will actually respond to a partially filled or empty measuring tube.



A0029344

- 1 EPD electrode for empty pipe detection
- 2 Measuring electrodes for signal detection
- 3 Reference electrode for potential equalization

i Measuring instruments with tantalum or platinum electrodes can be ordered without an EPD electrode. In this case, empty pipe detection is performed via the measuring electrodes.

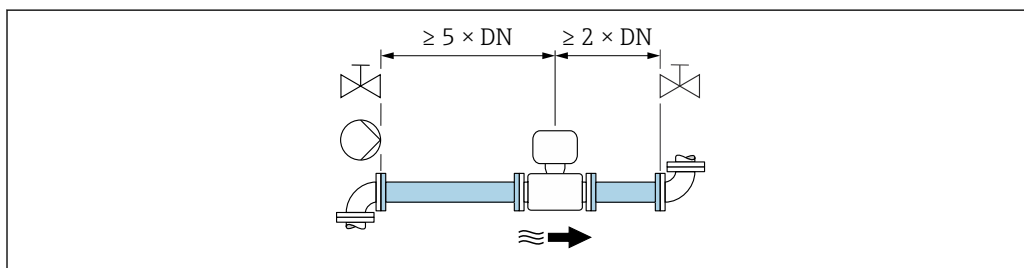
Inlet and outlet runs

Installation with inlet and outlet runs

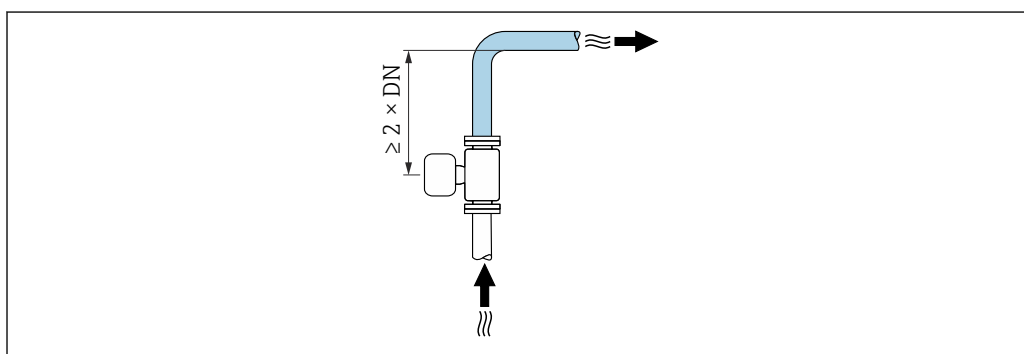
Installation with elbows, pumps or valves

To avoid a vacuum and to maintain the specified level of measurement accuracy, if possible install the device upstream from assemblies that produce turbulence (e.g. valves, T-sections) and downstream from pumps.

Maintain straight, unimpeded inlet and outlet runs.



A0028997



A0042132

Installation without inlet and outlet runs

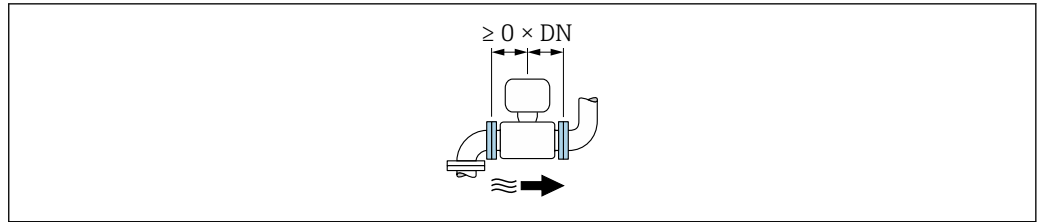
Depending on the device design and installation location, the inlet and outlet runs can be reduced or omitted entirely.

Devices and possible order options on request.

i **Maximum measurement error**
When the device is installed with the inlet and outlet runs described, a maximum measurement error of $\pm 0.5\%$ of the reading ± 1 mm/s (0.04 in/s) can be guaranteed.

Installation before or after bends

Installation without inlet and outlet runs is possible.



Installation downstream of pumps

Installation without inlet and outlet runs is possible.

Installation upstream of valves

Installation without inlet and outlet runs is possible.

Installation downstream of valves

Installation can take place without inlet and outlet runs if the valve is open 100% during operation.

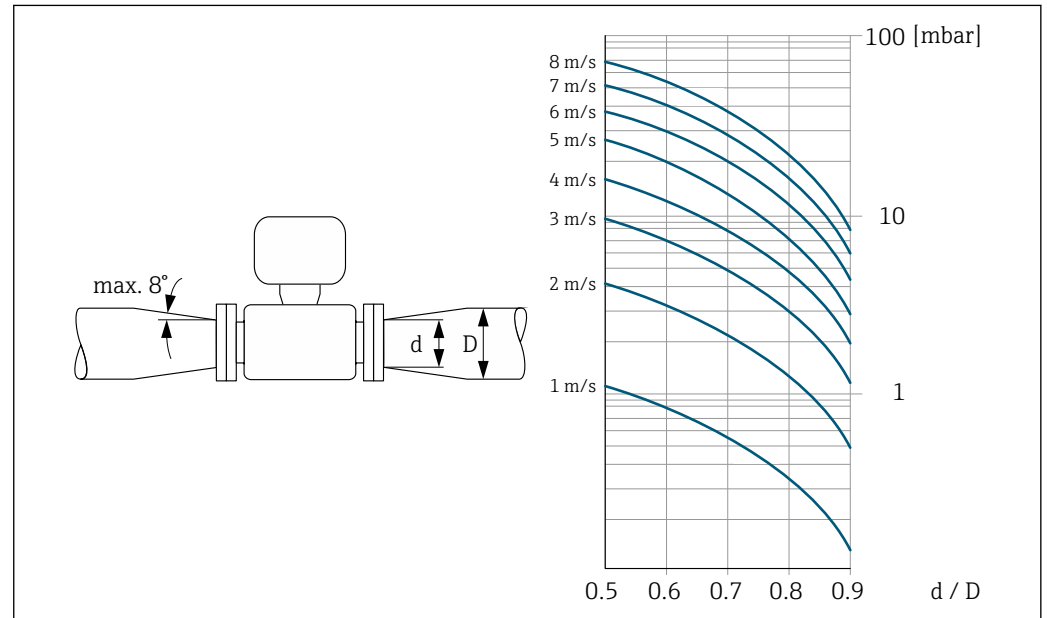
Adapters

The sensor can also be installed in larger-diameter pipes with the aid of suitable adapters according to DIN EN 545 (double-flange reducers). The resultant increase in the rate of flow improves measurement accuracy with very slow-moving fluids.

The nomogram shown here can be used to calculate the pressure loss caused by reducers and expanders:

- Calculate the ratio of the diameters d/D .
- From the nomogram read off the pressure loss as a function of flow velocity (downstream from the reduction) and the d/D ratio.

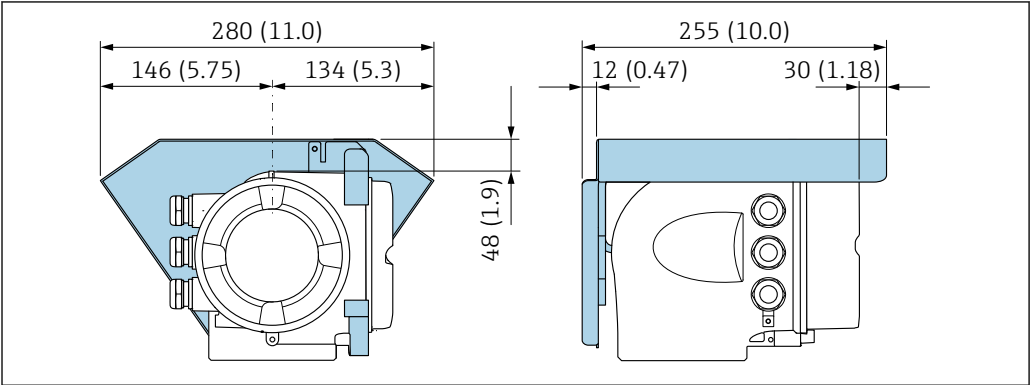
 The nomogram only applies to liquids with a viscosity similar to that of water.



A0029002

Special installation instructions

Protective cover



17 Unit mm (in)

Environment

Ambient temperature range

Transmitter	Standard: -40 to +60 °C (-40 to +140 °F)
Local display	-20 to +60 °C (-4 to +140 °F), the readability of the display may be impaired at temperatures outside the temperature range.
Sensor	■ Process connection material, carbon steel: -10 to +60 °C (+14 to +140 °F) ■ Process connection material, stainless steel: -40 to +60 °C (-40 to +140 °F)
Liner	Do not exceed or fall below the permitted temperature range of the liner .

If operating outdoors:

- Install the measuring device in a shady location.
- Avoid direct sunlight, particularly in warm climatic regions.
- Avoid direct exposure to weather conditions.

 You can order a weather protection cover from Endress+Hauser. →  104.

Storage temperature

The storage temperature corresponds to the operating temperature range of the transmitter and the sensor →  60.

- Protect the measuring device against direct sunlight during storage in order to avoid unacceptably high surface temperatures.
- Select a storage location where moisture cannot collect in the measuring device as fungus or bacteria infestation can damage the liner.
- If protection caps or protective covers are mounted these should never be removed before installing the measuring device.

Relative humidity

The device is suitable for use in outdoor and indoor areas with a relative humidity of 4 to 95%.

Operating height

According to EN 61010-1

- ≤ 2 000 m (6 562 ft)
- > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser HAW Series)

Degree of protection

Transmitter

- IP66/67, Type 4X enclosure, suitable for pollution degree 4
- When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2
- Display module: IP20, Type 1 enclosure, suitable for pollution degree 2

Optional

Order code for "Sensor option", option C3

- IP66/67, type 4X enclosure
- Fully welded, with protective coating as per EN ISO 12944 C5-M
- For the operation of the device in corrosive environments

External WLAN antenna

IP67

Vibration-resistance and shock resistance**Vibration sinusoidal, in accordance with IEC 60068-2-6**

- 2 to 8.4 Hz, 3.5 mm peak
- 8.4 to 2 000 Hz, 1 g peak

Vibration broad-band random, according to IEC 60068-2-64

- 10 to 200 Hz, 0.003 g²/Hz
- 200 to 2 000 Hz, 0.001 g²/Hz
- Total: 1.54 g rms

Shock half-sine, according to IEC 60068-2-27

6 ms 30 g

Rough handling shocks according to IEC 60068-2-31

Mechanical load

Transmitter housing:

- Protect against mechanical effects, such as shock or impact
- Do not use as a ladder or climbing aid

Electromagnetic compatibility (EMC)

- As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21), NAMUR Recommendation 21 (NE 21) is fulfilled when the device is installed in accordance with NAMUR Recommendation 98 (NE 98).
- As per IEC/EN 61000-6-2 and IEC/EN 61000-6-4
- Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 Volume 2, IEC 61784



The following applies for PROFIBUS DP: If baud rates > 1.5 Mbaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.



Details are provided in the Declaration of Conformity.



This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

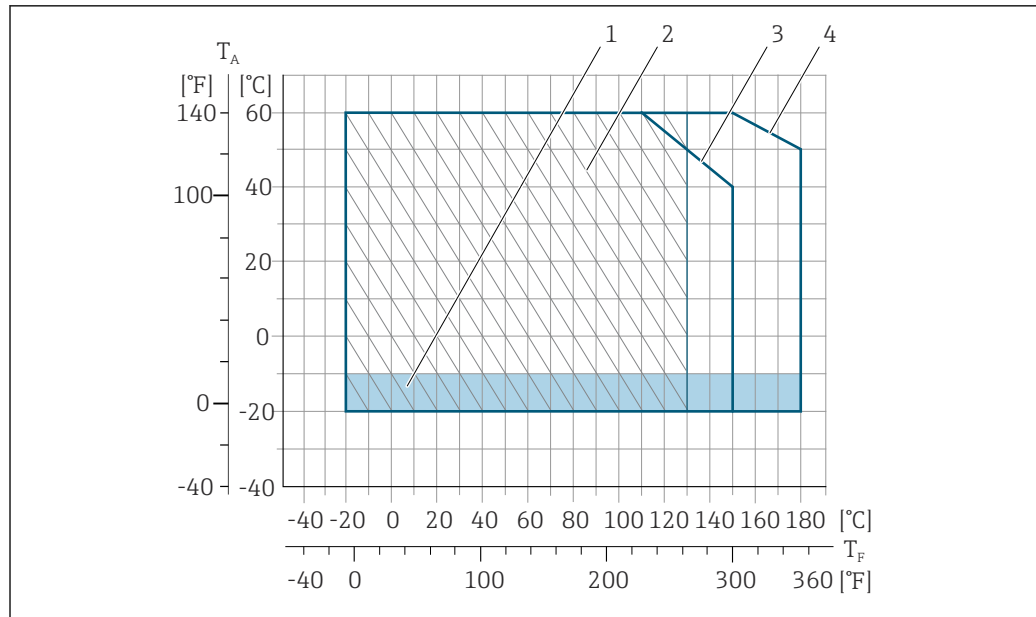


The selection of a sensor with a steel housing is recommended for use in the vicinity of electrical power supply lines with strong currents.

Process

Medium temperature range

- -20 to +150 °C (-4 to +302 °F) for PFA, DN 25 to 200 (1 to 8")
- -20 to +180 °C (-4 to +356 °F) for PFA high-temperature, DN 25 to 200 (1 to 8")
- -40 to +130 °C (-40 to +266 °F) for PTFE, DN 15 to 600 (½ to 24")



A0035803

18 PFA

T_A Ambient temperature

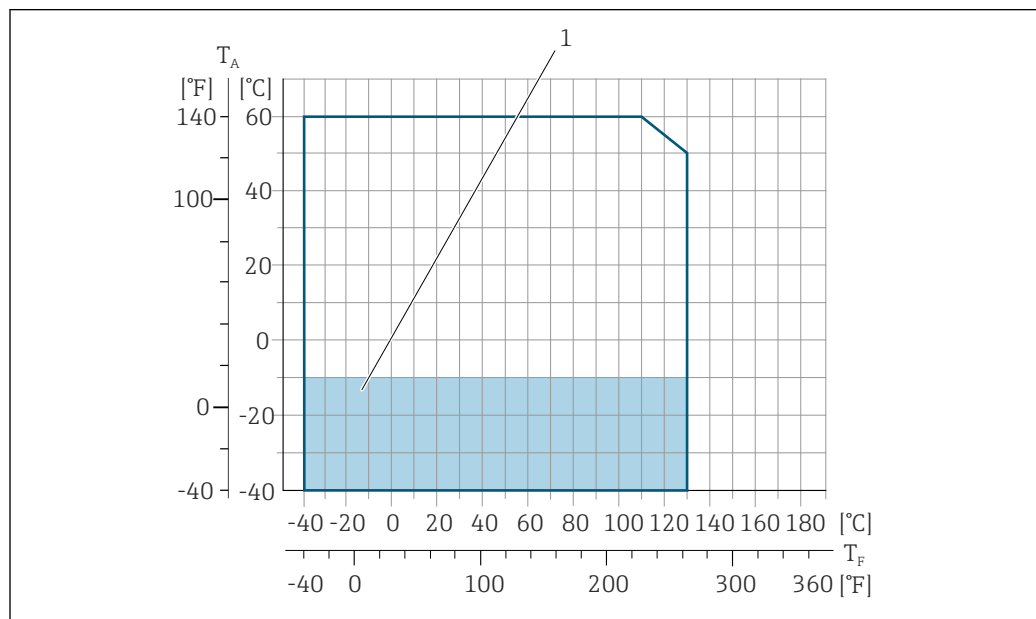
T_F Medium temperature

1 Colored area: the ambient temperature range -10 to -20 °C ($+14$ to -4 °F) applies to stainless flanges only

2 Hatched area: harsh environment only for medium temperature range -20 to $+130$ °C (-4 to $+266$ °F)

3 -20 to $+150$ °C (-4 to $+302$ °F) for PFA, DN 25 to 200 (1 to 8")

4 -20 to $+180$ °C (-4 to $+356$ °F) for PFA high-temperature, DN 25 to 200 (1 to 8")



A0029808

19 PTFE

T_A Ambient temperature

T_F Medium temperature

1 Colored area: the ambient temperature range of -10 to -40 °C ($+14$ to -40 °F) applies to stainless flanges only

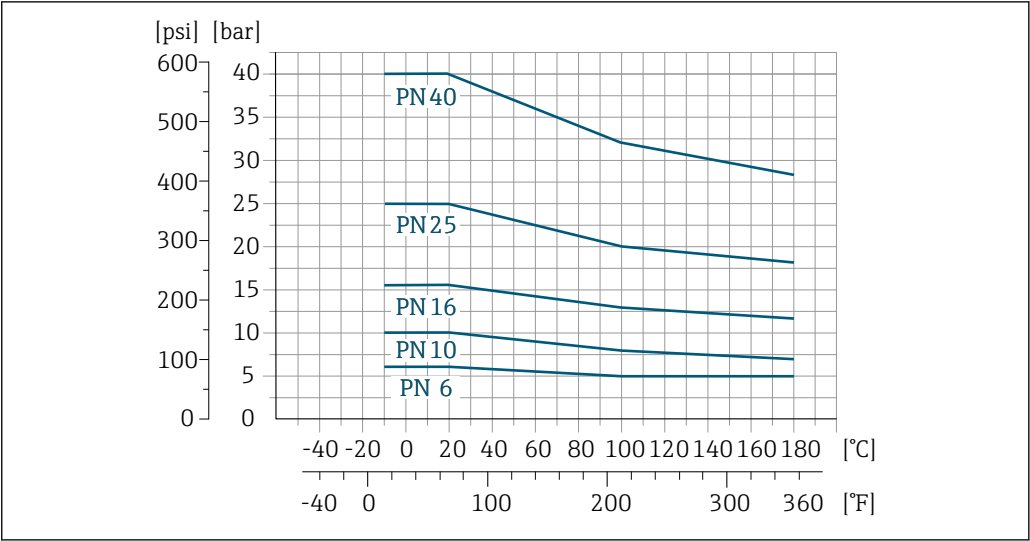
Conductivity

≥ 5 $\mu\text{S}/\text{cm}$ for liquids in general.

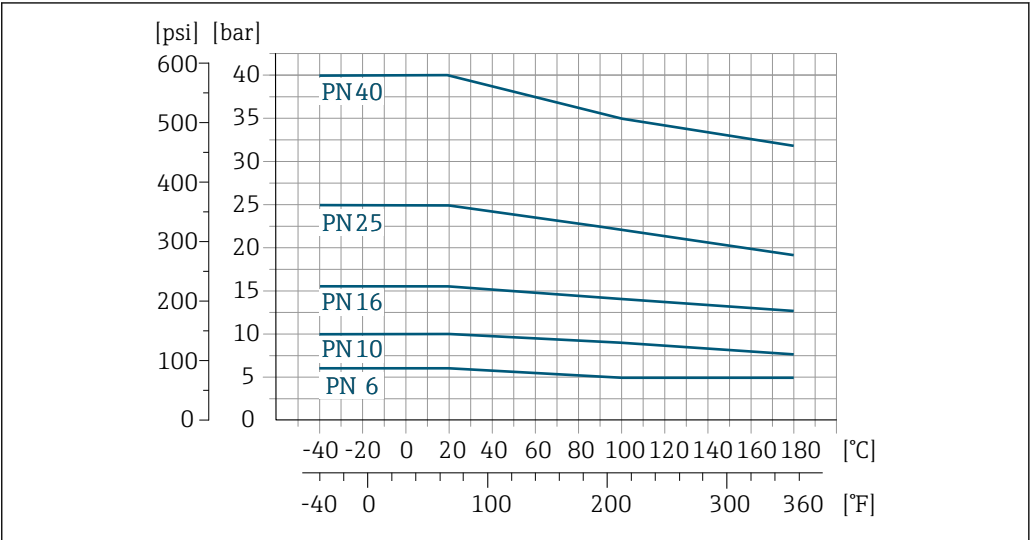
Pressure-temperature ratings

The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

Process connection: flange similar to EN 1092-1 (DIN 2501)

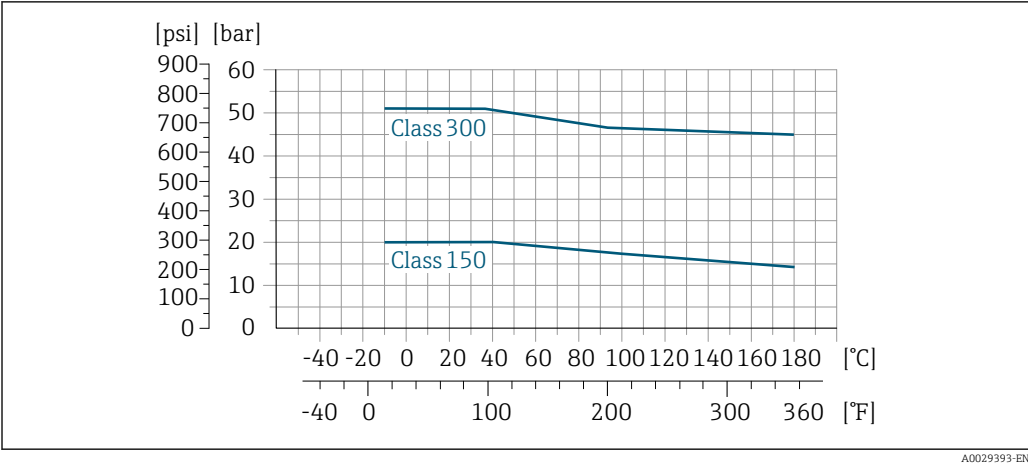


20 Process connection material: carbon steel, FE410WB/S235JRG2; Alloy C22, 2.4602 (UNS N06022)

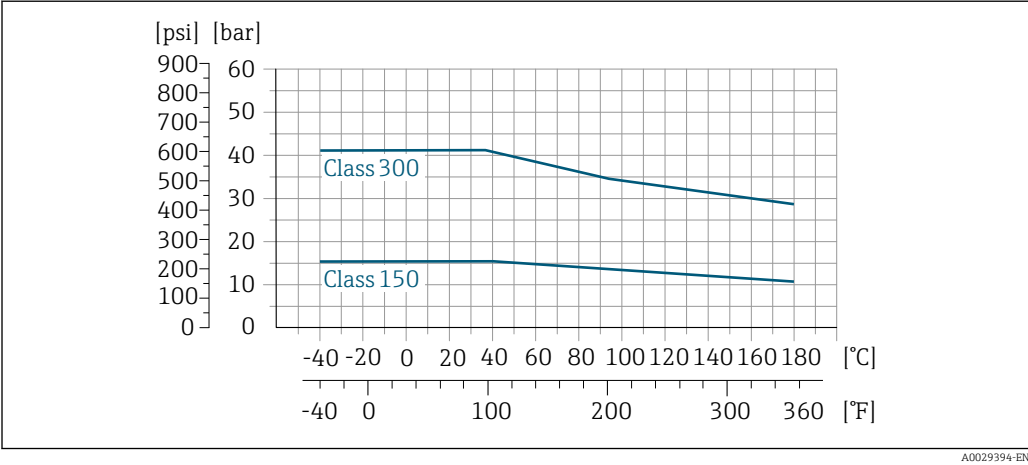


21 Process connection material: stainless steel, 1.4571

Process connection: flange similar to ASME B16.5

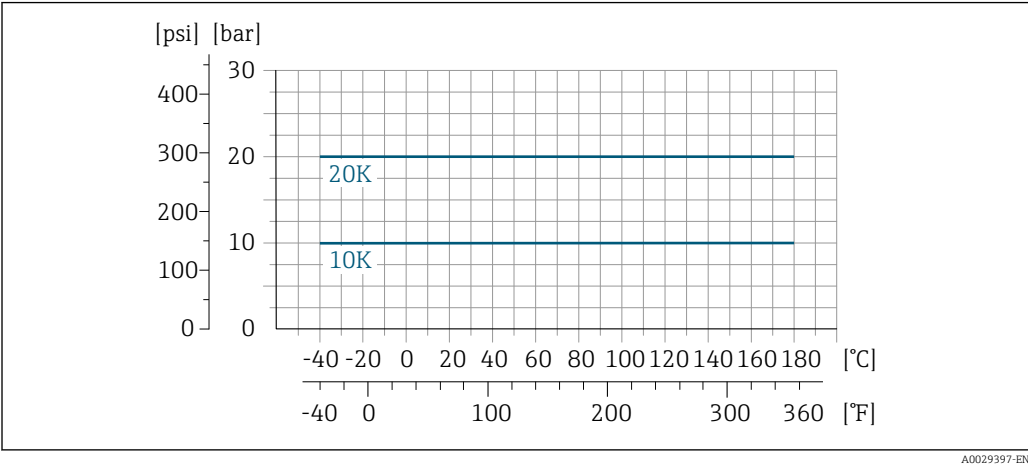


22 Process connection material: carbon steel, A105



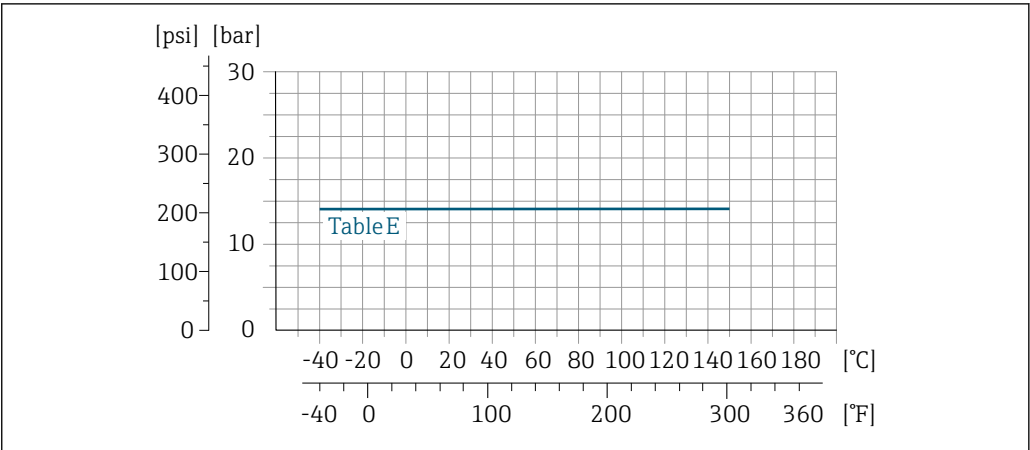
23 Process connection material: stainless steel, F316L

Process connection: flange similar to JIS B2220



24 Process connection material: stainless steel, F316L; carbon steel, S235JRG2/HII

Process connection: flange similar to AS 2129 (Table E) or AS 4087 (PN 16)



A0029398-EN

25 Process connection material: carbon steel, A105/S235JRG2/S275JR

Pressure tightness

Liner: PFA

Nominal diameter		Limit values for absolute pressure in [mbar] ([psi]) for medium temperatures:		
[mm]	[in]	+25 °C (+77 °F)	+80 °C (+176 °F)	+100 to +180 °C (+212 to +356 °F)
25	1	0 (0)	0 (0)	0 (0)
32	–	0 (0)	0 (0)	0 (0)
40	1 ½	0 (0)	0 (0)	0 (0)
50	2	0 (0)	0 (0)	0 (0)
65	–	0 (0)	0 (0)	0 (0)
80	3	0 (0)	0 (0)	0 (0)
100	4	0 (0)	0 (0)	0 (0)
125	–	0 (0)	0 (0)	0 (0)
150	6	0 (0)	0 (0)	0 (0)
200	8	0 (0)	0 (0)	0 (0)

Liner: PTFE

Nominal diameter		Limit values for absolute pressure in [mbar] ([psi]) for medium temperatures:			
[mm]	[in]	+25 °C (+77 °F)	+80 °C (+176 °F)	+100 °C (+212 °F)	+130 °C (+266 °F)
15	½	0 (0)	0 (0)	0 (0)	100 (1.45)
25	1	0 (0)	0 (0)	0 (0)	100 (1.45)
32	–	0 (0)	0 (0)	0 (0)	100 (1.45)
40	1 ½	0 (0)	0 (0)	0 (0)	100 (1.45)
50	2	0 (0)	0 (0)	0 (0)	100 (1.45)
65	–	0 (0)	–	40 (0.58)	130 (1.89)
80	3	0 (0)	–	40 (0.58)	130 (1.89)
100	4	0 (0)	–	135 (1.96)	170 (2.47)
125	–	135 (1.96)	–	240 (3.48)	385 (5.58)
150	6	135 (1.96)	–	240 (3.48)	385 (5.58)
200	8	200 (2.90)	–	290 (4.21)	410 (5.95)
250	10	330 (4.79)	–	400 (5.80)	530 (7.69)

Nominal diameter		Limit values for absolute pressure in [mbar] ([psi]) for medium temperatures:			
[mm]	[in]	+25 °C (+77 °F)	+80 °C (+176 °F)	+100 °C (+212 °F)	+130 °C (+266 °F)
300	12	400 (5.80)	–	500 (7.25)	630 (9.14)
350	14	470 (6.82)	–	600 (8.70)	730 (10.6)
400	16	540 (7.83)	–	670 (9.72)	800 (11.6)
450	18	No negative pressure permitted!			
500	20				
600	24				

Flow limit

The diameter of the pipe and the flow rate determine the nominal diameter of the sensor. The optimum velocity of flow is between 2 to 3 m/s (6.56 to 9.84 ft/s). Also match the velocity of flow (v) to the physical properties of the medium:

- $v < 2 \text{ m/s}$ (6.56 ft/s): for abrasive media (e.g. potter's clay, lime milk, ore slurry)
- $v > 2 \text{ m/s}$ (6.56 ft/s): for media producing buildup (e.g. wastewater sludge)



A necessary increase in the flow velocity can be achieved by reducing the sensor nominal diameter.

Pressure loss

- No pressure loss occurs if the sensor is installed in a pipe with the same nominal diameter.
- Pressure losses for configurations incorporating adapters according to DIN EN 545 → 59

System pressure

Installation near pumps → 55

Thermal insulation

If process fluids are very hot, it is necessary to insulate pipes in order to reduce energy loss and to prevent individuals from accidentally coming into contact with hot pipes. Please observe the applicable standards and guidelines for insulating pipes.

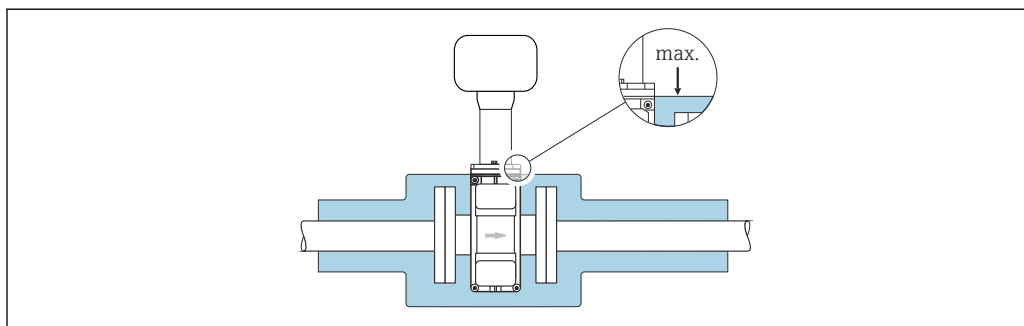


A housing support/an extended neck is used for heat dissipation:

- Devices with the order code for "Lining", option **B** "PFA high-temperature" always come with a housing support.
- In the case of all other devices, a housing support can be ordered via the order code for "Sensor option", option **CG** "Sensor extended neck".

NOTICE**Electronics overheating on account of thermal insulation!**

- The housing support is used for heat dissipation and must be completely free (i.e. uncovered). At the very maximum, the sensor insulation may extend as far as the upper edge of the two sensor half-shells.

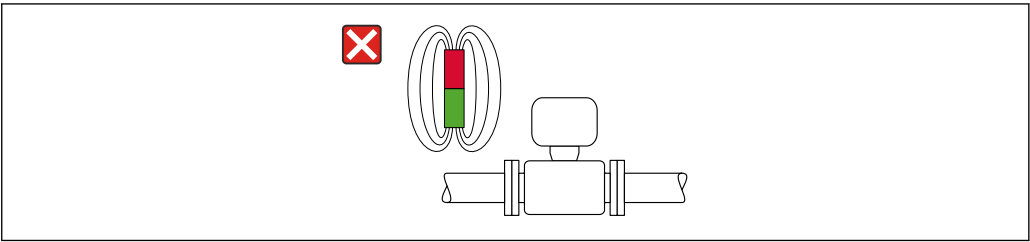


A0031216

Vibrations

Installation in event of pipe vibrations → 56

Magnetism and static electricity



A0042152

26 Avoid magnetic fields

Custody transfer

The measuring device is optionally tested in accordance with OIML R49 and has an EU type-examination certificate according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") for cold water (Annex III).

The permitted medium temperature in these applications is 0 to +50 °C (+32 to +122 °F).

The device is used with a legally controlled totalizer display on the local display.

Measuring devices subject to legal metrological control totalize in both directions, i.e. all the outputs consider flow components in the positive (forward) and negative (reverse) flow direction.

Generally a measuring device subject to legal metrological control is secured against tampering by seals on the transmitter or sensor. These seals may normally only be opened by a representative of the competent authority for legal metrology controls.

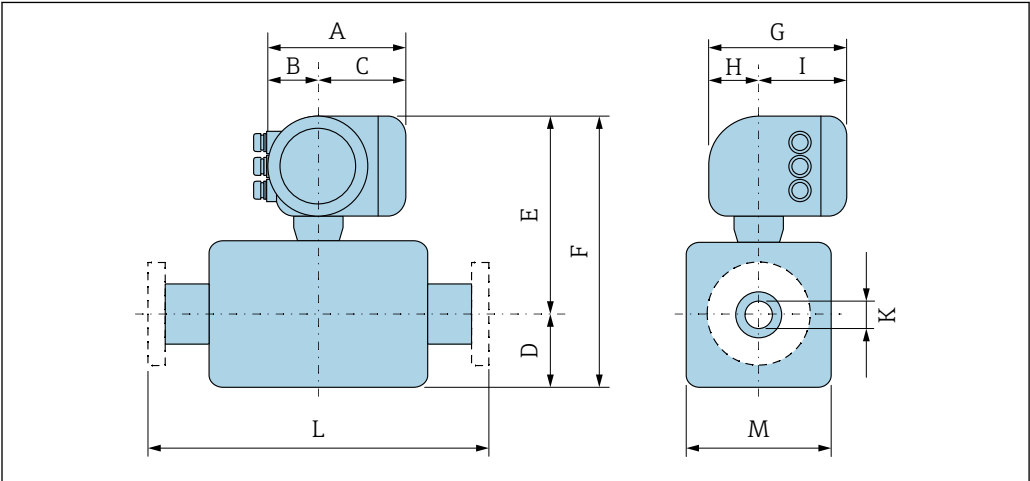
After putting the device into circulation or after sealing the device, operation is only possible to a limited extent.

Detailed ordering information is available from your local Endress+Hauser sales center for national approvals (outside Europe) as cold water meters based on OIML R49.

Mechanical construction

Dimensions in SI units

Compact version



A0033783

Order code for "Housing", option A "Aluminum, coated"

DN [mm]	A ¹⁾ [mm]	B ¹⁾ [mm]	C [mm]	D [mm]	E ²⁾ [mm]	F ²⁾ [mm]	G ³⁾ [mm]	H [mm]	I ³⁾ [mm]	K [mm]	L [mm]	M [mm]
15	169	68	101	84	271	355	200	59	141	⁴⁾	⁵⁾	120
25	169	68	101	84	271	355	200	59	141	⁴⁾	⁵⁾	120
32	169	68	101	84	271	355	200	59	141	⁴⁾	⁵⁾	120
40	169	68	101	84	271	355	200	59	141	⁴⁾	⁵⁾	120
50	169	68	101	84	271	355	200	59	141	⁴⁾	⁵⁾	120
65	169	68	101	109	296	405	200	59	141	⁴⁾	⁵⁾	180
80	169	68	101	109	296	405	200	59	141	⁴⁾	⁵⁾	180
100	169	68	101	109	296	405	200	59	141	⁴⁾	⁵⁾	180
125	169	68	101	150	336	486	200	59	141	⁴⁾	⁵⁾	260
150	169	68	101	150	336	486	200	59	141	⁴⁾	⁵⁾	260

DN	A ¹⁾	B ¹⁾	C	D	E ²⁾	F ²⁾	G ³⁾	H	I ³⁾	K	L	M
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
200	169	68	101	180	361	541	200	59	141	⁴⁾	⁵⁾	324
250	169	68	101	205	386	591	200	59	141	⁴⁾	⁵⁾	400
300	169	68	101	230	411	641	200	59	141	⁴⁾	⁵⁾	460
350	169	68	101	282	469	751	200	59	141	⁴⁾	⁵⁾	564
400	169	68	101	308	496	804	200	59	141	⁴⁾	⁵⁾	616
450	169	68	101	333	521	854	200	59	141	⁴⁾	⁵⁾	666
500	169	68	101	359	546	905	200	59	141	⁴⁾	⁵⁾	717
600	169	68	101	411	594	1005	200	59	141	⁴⁾	⁵⁾	821

- 1) Depending on the cable gland used: values up to + 30 mm
- 2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 110 mm
- 3) For version without local display: values – 30 mm
- 4) Depends on the liner → 83
- 5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). → 70

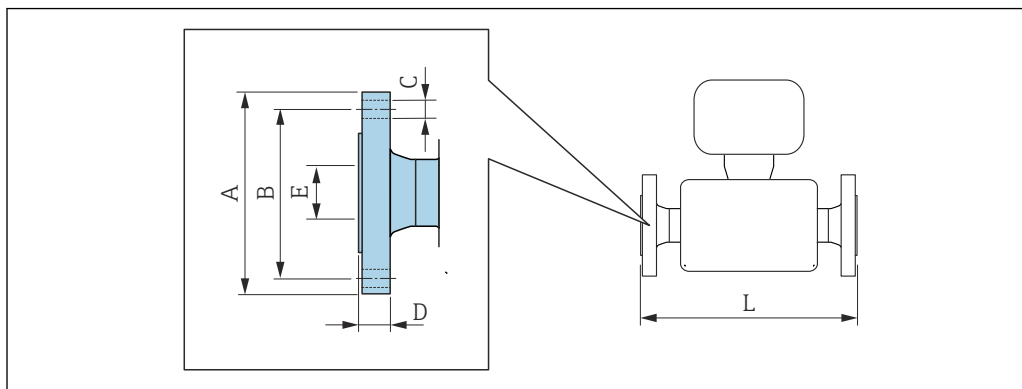
Order code for "Housing", option A "Aluminum, coated"; Ex d

DN	A ¹⁾	B ¹⁾	C	D	E ²⁾	F ²⁾	G ³⁾	H	I ³⁾	K	L	M
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
15	188	85	103	84	301	385	217	58	159	⁴⁾	⁵⁾	120
25	188	85	103	84	301	385	217	58	159	⁴⁾	⁵⁾	120
32	188	85	103	84	301	385	217	58	159	⁴⁾	⁵⁾	120
40	188	85	103	84	301	385	217	58	159	⁴⁾	⁵⁾	120
50	188	85	103	84	301	385	217	58	159	⁴⁾	⁵⁾	120
65	188	85	103	109	326	435	217	58	159	⁴⁾	⁵⁾	180
80	188	85	103	109	326	435	217	58	159	⁴⁾	⁵⁾	180
100	188	85	103	109	326	435	217	58	159	⁴⁾	⁵⁾	180
125	188	85	103	150	366	516	217	58	159	⁴⁾	⁵⁾	260
150	188	85	103	150	366	516	217	58	159	⁴⁾	⁵⁾	260
200	188	85	103	180	391	571	217	58	159	⁴⁾	⁵⁾	324
250	188	85	103	205	416	621	217	58	159	⁴⁾	⁵⁾	400
300	188	85	103	230	441	671	217	58	159	⁴⁾	⁵⁾	460
350	188	85	103	282	499	781	217	58	159	⁴⁾	⁵⁾	564
400	188	85	103	308	526	834	217	58	159	⁴⁾	⁵⁾	616
450	188	85	103	333	551	884	217	58	159	⁴⁾	⁵⁾	666
500	188	85	103	359	576	935	217	58	159	⁴⁾	⁵⁾	717
600	188	85	103	411	624	1035	217	58	159	⁴⁾	⁵⁾	821

- 1) Depending on the cable gland used: values up to + 30 mm
- 2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 110 mm
- 3) For version without local display: values – 40 mm
- 4) Depends on the liner → 83
- 5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). → 70

Flange connections

Flange



A0015621

Flange similar to EN 1092-1 (DIN 2501/DIN 2512N): PN 10
P245GH (1.0352): Order code for "Process connection", option D2K
1.4404 (316L): Order code for "Process connection", option D2S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
200	340	295	8 × Ø22	26	220.9	350
250	395	350	12 × Ø22	28	275.5	450
300	445	400	12 × Ø22	28	326.5	500
350	505	460	16 × Ø22	26	346	550
400	565	515	16 × Ø26	26	396	600
450	615	565	20 × Ø26	28	447	650
500	670	620	20 × Ø26	28	498	650
600	780	725	20 × Ø30	30	600	780

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to EN 1092-1 (DIN 2501/DIN 2512N): PN 16
P245GH (1.0352): Order code for "Process connection", option D3K
1.4404 (316L): Order code for "Process connection", option D3S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
65	185	145	8 × Ø18	20	77.1	200
80	200	160	8 × Ø18	20	89.9	200
100	220	180	8 × Ø18	22	115.3	250
125	250	210	8 × Ø18	24	141.3	250
150	285	240	8 × Ø22	24	170.2	300
200	340	295	12 × Ø22	26	220.9	350
250	405	355	12 × Ø26	32	275.7	450
300	460	410	12 × Ø26	32	326.5	500
350	520	470	16 × Ø26	30	346	550
400	580	525	16 × Ø30	32	396	600
500	715	650	20 × Ø33	36	498	650

Flange similar to EN 1092-1 (DIN 2501/DIN 2512N): PN 16**P245GH (1.0352):** Order code for "Process connection", option **D3K****1.4404 (316L):** Order code for "Process connection", option **D3S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
600	840	770	20 × Ø36	40	600	780

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to EN 1092-1 (DIN 2501 / DIN 2512N): PN 25**P245GH (1.0352):** Order code for "Process connection", option **D4K****1.4404 (316L):** Order code for "Process connection", option **D4S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
200	360	310	12 × Ø26	32	220.9	350
250	425	370	12 × Ø30	36	275.7	450
300	485	430	16 × Ø30	40	326.5	500
350	555	490	16 × Ø33	38	346	550
400	620	550	16 × Ø36	40	396	600
500	730	660	20 × Ø36	48	498	650
600	845	770	20 × Ø39	48	600	780

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to EN 1092-1 (DIN 2501 / DIN 2512N): PN 40**P245GH (1.0352):** Order code for "Process connection", option **D5K****1.4404 (316L):** Order code for "Process connection", option **D5S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
15	95	65	4 × Ø14	14	22.2	200
25	115	85	4 × Ø14	16	34.2	200
32	140	100	4 × Ø18	18	43	200
40	150	110	4 × Ø18	18	49.1	200
50	165	125	4 × Ø18	20	61.3	200
65	185	145	8 × Ø18	24	77.1	200
80	200	160	8 × Ø18	26	89.9	200
100	235	190	8 × Ø22	26	115.3	250
125	270	220	8 × Ø26	28	141.3	250
150	300	250	8 × Ø26	30	170.2	300

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to ASME B16.5, Class 150**A 105:** Order code for "Process connection", option **A1K****1.4404 (316L):** Order code for "Process connection", option **A1S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
15	88.9	60.5	4 × Ø16	9.6	22.3	200
25	108	79.2	4 × Ø16	12.6	34.2	200
40	127	98.6	4 × Ø16	15.9	49.1	200
50	152.4	120.7	4 × Ø19.1	17.5	61.3	200
80	190.5	152.4	4 × Ø19.1	22.3	89.9	200
100	228.6	190.5	8 × Ø19.1	22.3	115.3	250
150	279.4	241.3	8 × Ø22.4	23.8	170.2	300
200	342.9	298.5	8 × Ø22.4	26.8	220.9	350
250	406.4	362	12 × Ø25.4	29.6	275.7	450
300	482.6	431.8	12 × Ø25.4	30.2	326.5	500
350	535	476.3	12 × Ø28.6	35.4	346	550
400	595	539.8	16 × Ø28.6	37	396	600
450	635	577.9	16 × Ø31.8	40.1	447	650
500	700	635	20 × Ø31.8	43.3	498	650
600	815	749.3	20 × Ø34.9	48.1	600	780
Surface roughness (flange): Ra 6.3 to 12.5 µm						

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to ASME B16.5, Class 300**A 105:** Order code for "Process connection", option **A2K****1.4404 (316L):** Order code for "Process connection", option **A2S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
15	95.3	66.5	4 × Ø16	12.6	22.3	200
25	123.9	88.9	4 × Ø19.1	15.9	34.2	200
40	155.4	114.3	4 × Ø22.4	19	49.1	200
50	165.1	127	8 × Ø19.1	20.8	61.3	200
80	209.6	168.1	8 × Ø22.4	26.8	89.9	200
100	254	200.2	8 × Ø22.4	30.2	115.3	250
150	317.5	269.7	12 × Ø22.4	35	170.2	300
Surface roughness (flange): Ra 6.3 to 12.5 µm						

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Flange similar to JIS B2220, 10K**A 105/A350LF2:** Order code for "Process connection", option **N3K****1.4404 (316L):** Order code for "Process connection", option **N3S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
50	155	120	4 × Ø19	16	61.1	200
65	175	140	4 × Ø19	18	77.1	200
80	185	150	8 × Ø19	18	90	200

Flange similar to JIS B2220, 10K**A 105/A350LF2:** Order code for "Process connection", option **N3K****1.4404 (316L):** Order code for "Process connection", option **N3S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
100	210	175	8 × Ø19	18	115.4	250
125	250	210	8 × Ø23	20	141.2	250
150	280	240	8 × Ø23	22	169	300
200	330	290	12 × Ø23	22	220	350
250	400	355	12 × Ø25	24	274	450
300	445	400	16 × Ø25	24	325	500
Surface roughness (flange): Ra 6.3 to 12.5 µm						

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

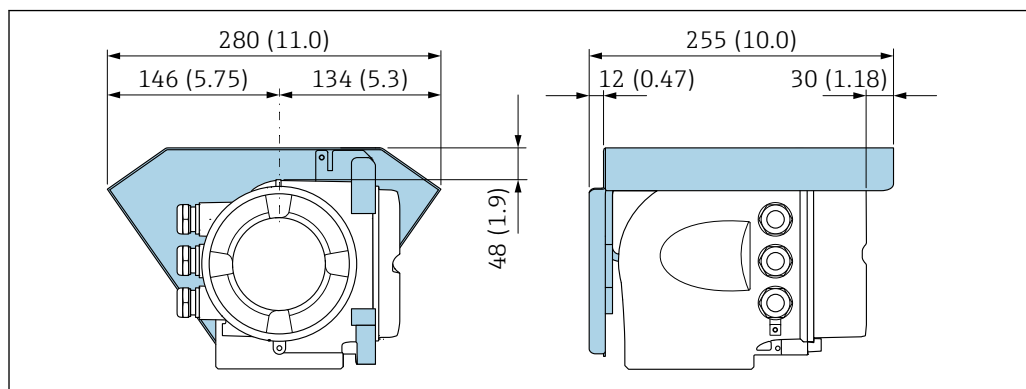
Flange similar to JIS B2220, 20K**A 105/A350LF2:** Order code for "Process connection", option **N4K****1.4404 (316L):** Order code for "Process connection", option **N4S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
15	95	70	4 × Ø15	14	22.2	200
25	125	90	4 × Ø19	16	34.5	200
32	135	100	4 × Ø19	18	43.2	200
40	140	105	4 × Ø19	18	49.1	200
50	155	120	8 × Ø19	18	61.1	200
65	175	140	8 × Ø19	20	77.1	200
80	200	160	8 × Ø23	22	90	200
100	225	185	8 × Ø23	24	115.4	250
125	270	225	8 × Ø25	26	141.2	250
150	305	260	12 × Ø25	28	169	300
200	350	305	12 × Ø25	30	220	350
250	430	380	12 × Ø27	34	274	450
300	480	430	16 × Ø27	36	325	500
Surface roughness (flange): Ra 6.3 to 12.5 µm						

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water)

Accessories

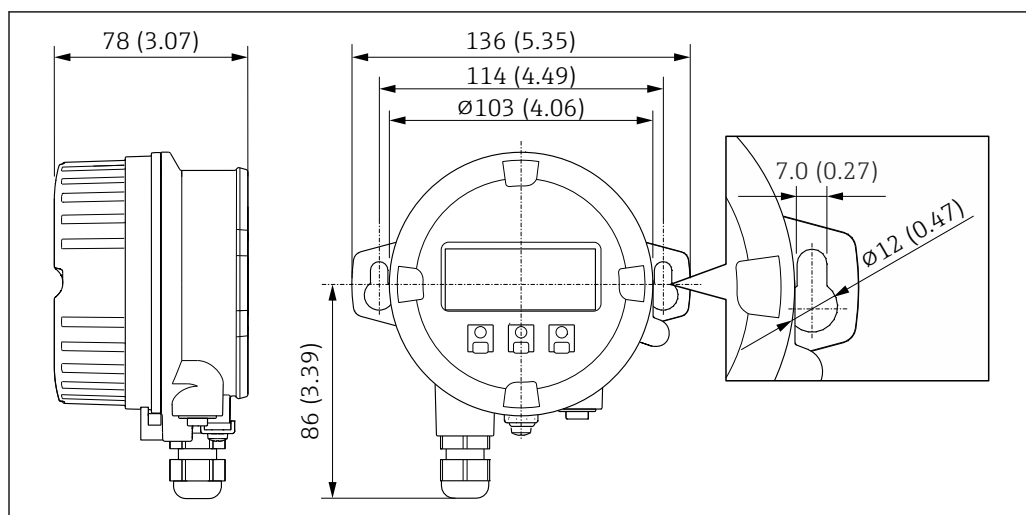
Protective cover



A0029553

27 Unit mm (in)

Remote display and operating module DKX001



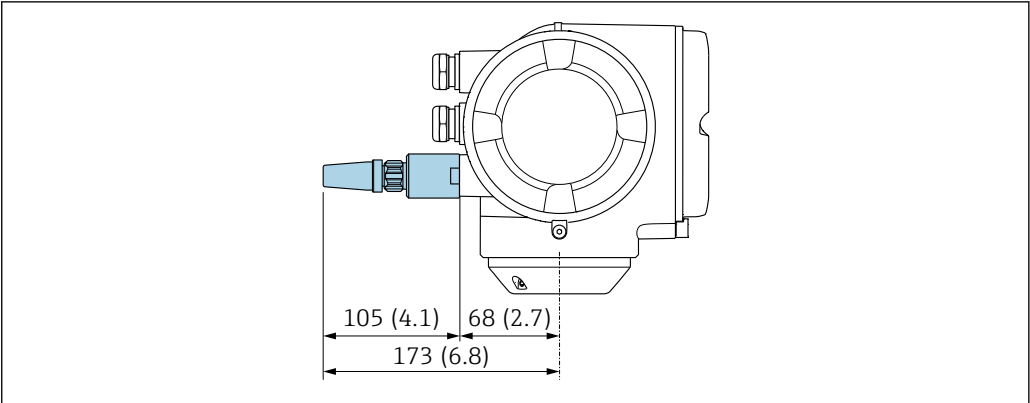
A0028921

28 Engineering unit mm (in)

External WLAN antenna

 The external WLAN antenna is not suitable for use in hygienic applications.

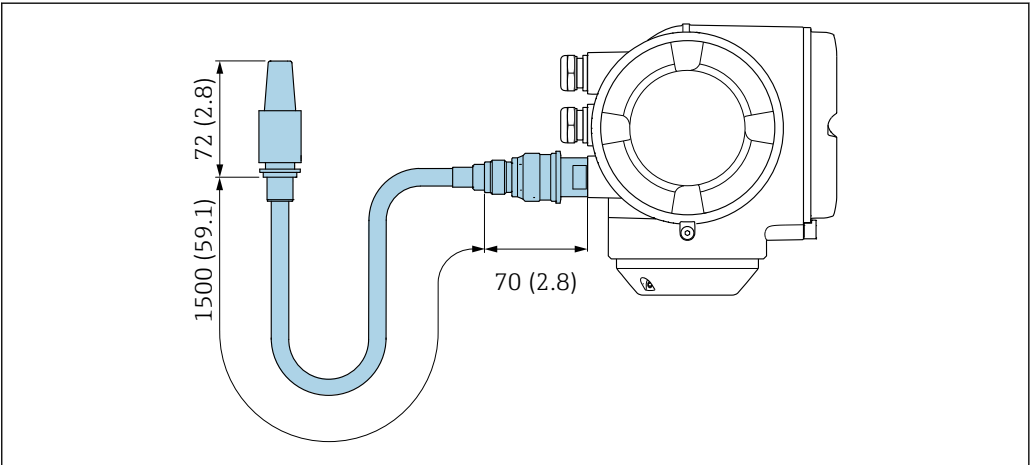
External WLAN antenna mounted on device



29 Unit mm (in)

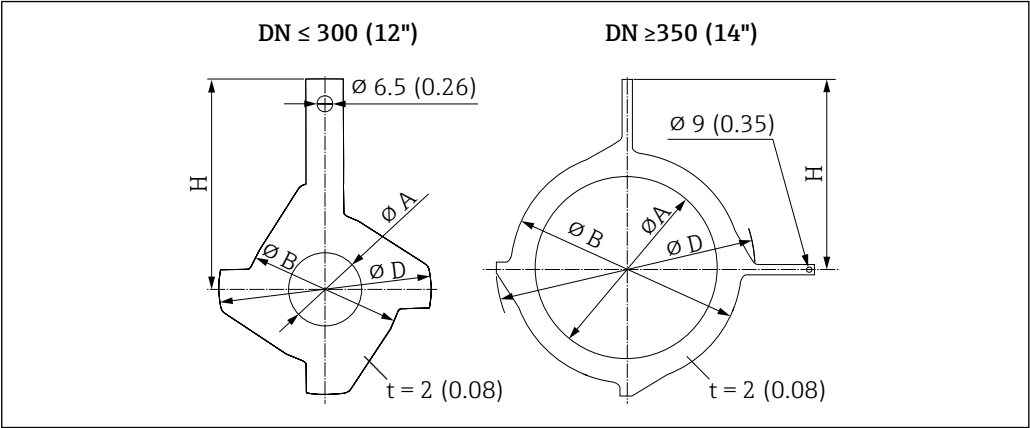
External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.



30 Unit mm (in)

Ground disk for flange connection

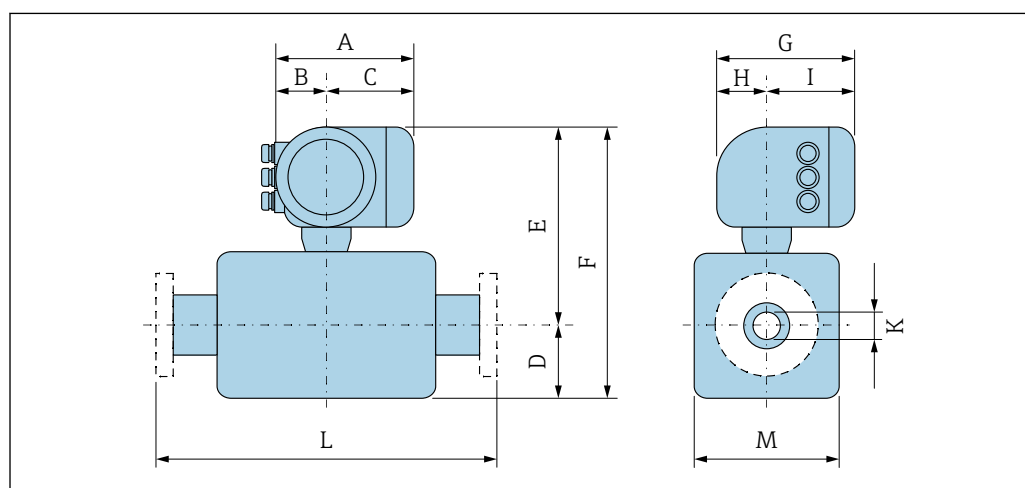


DN ¹⁾ EN (DIN), JIS, AS ²⁾ [mm]	A PFA, PTFE [mm]	B [mm]	D [mm]	H [mm]
15	16	43	61.5	73
25	26	62	77.5	87.5
32	35	80	87.5	94.5
40	41	82	101	103
50	52	101	115.5	108
65	68	121	131.5	118
80	80	131	154.5	135
100	104	156	186.5	153
125	130	187	206.5	160
150	158	217	256	184
200	206	267	288	205
250	260	328	359	240
300 ³⁾	312	375	413	273
300 ⁴⁾	310	375	404	268
350 ³⁾	343	433	479	365
400 ³⁾	393	480	542	395
450 ³⁾	439	538	583	417
500 ³⁾	493	592	650	460
600 ³⁾	593	693	766	522

- 1) Ground disks DN 15 to 250 ($\frac{1}{2}$ to 10") can be used for all available flange standards/pressure ratings.
2) For flanges similar to AS, only DN 25 and DN 50 are available.
3) PN 10/16
4) PN 25, JIS 10K/20K

Dimensions in US units

Compact version



A0033783

Order code for "Housing", option A "Aluminum, coated"

DN [in]	A ¹⁾ [in]	B ¹⁾ [in]	C [in]	D [in]	E ²⁾ [in]	F ²⁾ [in]	G ³⁾ [in]	H [in]	I ³⁾ [in]	K [in]	L [in]	M [in]
½	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	⁴⁾	⁵⁾	4.72
1	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	⁴⁾	⁵⁾	4.72
1 ¼	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	⁴⁾	⁵⁾	4.72
1 ½	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	⁴⁾	⁵⁾	4.72
2	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	⁴⁾	⁵⁾	4.72
2 ½	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	⁴⁾	⁵⁾	7.09
3	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	⁴⁾	⁵⁾	7.09
4	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	⁴⁾	⁵⁾	7.09
5	6.65	2.68	3.98	5.91	13.23	19.13	7.87	2.32	5.55	⁴⁾	⁵⁾	10.2
6	6.65	2.68	3.98	5.91	13.23	19.13	7.87	2.32	5.55	⁴⁾	⁵⁾	10.2
8	6.65	2.68	3.98	7.09	14.21	21.3	7.87	2.32	5.55	⁴⁾	⁵⁾	12.8
10	6.65	2.68	3.98	8.07	15.2	23.27	7.87	2.32	5.55	⁴⁾	⁵⁾	15.8
12	6.65	2.68	3.98	9.06	16.18	25.24	7.87	2.32	5.55	⁴⁾	⁵⁾	18.1
14	6.65	2.68	3.98	11.1	18.46	29.57	7.87	2.32	5.55	⁴⁾	⁵⁾	22.2
16	6.65	2.68	3.98	12.13	19.53	31.65	7.87	2.32	5.55	⁴⁾	⁵⁾	24.3
18	6.65	2.68	3.98	13.11	20.51	33.62	7.87	2.32	5.55	⁴⁾	⁵⁾	26.2
20	6.65	2.68	3.98	14.13	21.5	35.63	7.87	2.32	5.55	⁴⁾	⁵⁾	28.2
24	6.65	2.68	3.98	16.18	23.39	39.57	7.87	2.32	5.55	⁴⁾	⁵⁾	32.3

- 1) Depending on the cable gland used: values up to +1.18 in
2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 4.33 in
3) For version without local display: values – 1.18 in
4) Depends on the liner → 83
5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). → 79

Order code for "Housing", option A "Aluminum, coated"; Ex d

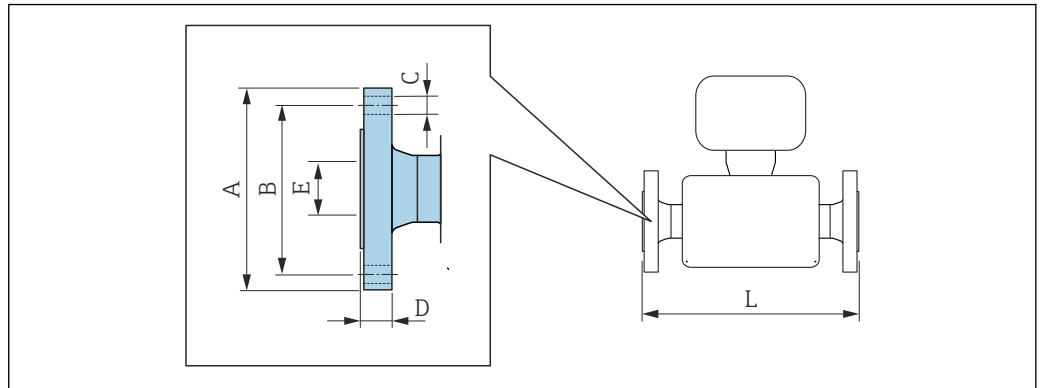
DN [in]	A ¹⁾ [in]	B ¹⁾ [in]	C [in]	D [in]	E ²⁾ [in]	F ²⁾ [in]	G ³⁾ [in]	H [in]	I ³⁾ [in]	K [in]	L [in]	M [in]
½	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	⁴⁾	⁵⁾	4.72
1	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	⁴⁾	⁵⁾	4.72
1 ¼	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	⁴⁾	⁵⁾	4.72
1 ½	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	⁴⁾	⁵⁾	4.72
2	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	⁴⁾	⁵⁾	4.72
2 ½	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	⁴⁾	⁵⁾	7.09
3	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	⁴⁾	⁵⁾	7.09
4	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	⁴⁾	⁵⁾	7.09
5	7.4	3.35	4.06	5.91	14.41	20.31	8.54	2.28	6.26	⁴⁾	⁵⁾	10.2
6	7.4	3.35	4.06	5.91	14.41	20.31	8.54	2.28	6.26	⁴⁾	⁵⁾	10.2
8	7.4	3.35	4.06	7.09	15.39	22.48	8.54	2.28	6.26	⁴⁾	⁵⁾	12.8
10	7.4	3.35	4.06	8.07	16.38	24.45	8.54	2.28	6.26	⁴⁾	⁵⁾	15.8
12	7.4	3.35	4.06	9.06	17.36	26.42	8.54	2.28	6.26	⁴⁾	⁵⁾	18.1
14	7.4	3.35	4.06	11.1	19.65	30.75	8.54	2.28	6.26	⁴⁾	⁵⁾	22.2

DN	A ¹⁾	B ¹⁾	C	D	E ²⁾	F ²⁾	G ³⁾	H	I ³⁾	K	L	M
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
16	7.4	3.35	4.06	12.13	20.71	32.83	8.54	2.28	6.26	⁴⁾	⁵⁾	24.3
18	7.4	3.35	4.06	13.11	21.69	34.8	8.54	2.28	6.26	⁴⁾	⁵⁾	26.2
20	7.4	3.35	4.06	14.13	22.68	36.81	8.54	2.28	6.26	⁴⁾	⁵⁾	28.2
24	7.4	3.35	4.06	16.18	24.57	40.75	8.54	2.28	6.26	⁴⁾	⁵⁾	32.3

- 1) Depending on the cable gland used: values up to +1.18 in
- 2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 4.33 in
- 3) For version without local display: values - 1.57 in
- 4) Depends on the liner →  83
- 5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). →  79

Flange connections

Flange



A0015621

Flange similar to ASME B16.5, Class 150

A 105: Order code for "Process connection", option **A1K**

1.4404 (316L): Order code for "Process connection", option **A1S**

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L ¹⁾ [in]
½	3.5	2.38	4 × Ø0.63	0.38	0.88	7.87
1	4.25	3.12	4 × Ø0.63	0.5	1.35	7.87
1 ½	5	3.88	4 × Ø0.63	0.63	1.93	7.87
2	6	4.75	4 × Ø0.75	0.69	2.41	7.87
3	7.5	6	4 × Ø0.75	0.88	3.54	7.87
4	9	7.5	8 × Ø0.75	0.88	4.54	9.84
6	11	9.5	8 × Ø0.88	0.94	6.7	11.8
8	13.5	11.75	8 × Ø0.88	1.06	8.7	13.8
10	16	14.25	12 × Ø1	1.17	10.85	17.7
12	19	17	12 × Ø1	1.19	12.85	19.7
14	21.06	18.75	12 × Ø1.13	1.39	13.62	21.7
16	23.43	21.25	16 × Ø1.13	1.46	15.59	23.6
18	25	22.75	16 × Ø1.25	1.58	17.6	25.6
20	27.56	25	20 × Ø1.25	1.7	19.61	25.6
24	32.09	29.5	20 × Ø1.37	1.89	23.62	30.7

Surface roughness (flange): Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

Flange similar to ASME B16.5, Class 300

A 105: Order code for "Process connection", option **A2K**

1.4404 (316L): Order code for "Process connection", option **A2S**

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L ¹⁾ [in]
½	3.75	2.62	4 × Ø0.63	0.5	0.88	7.87
1	4.88	3.5	4 × Ø0.75	0.63	1.35	7.87
1 ½	6.12	4.5	4 × Ø0.88	0.75	1.93	7.87
2	6.5	5	8 × Ø0.75	0.82	2.41	7.87

Flange similar to ASME B16.5, Class 300

A 105: Order code for "Process connection", option A2K

1.4404 (316L): Order code for "Process connection", option A2S

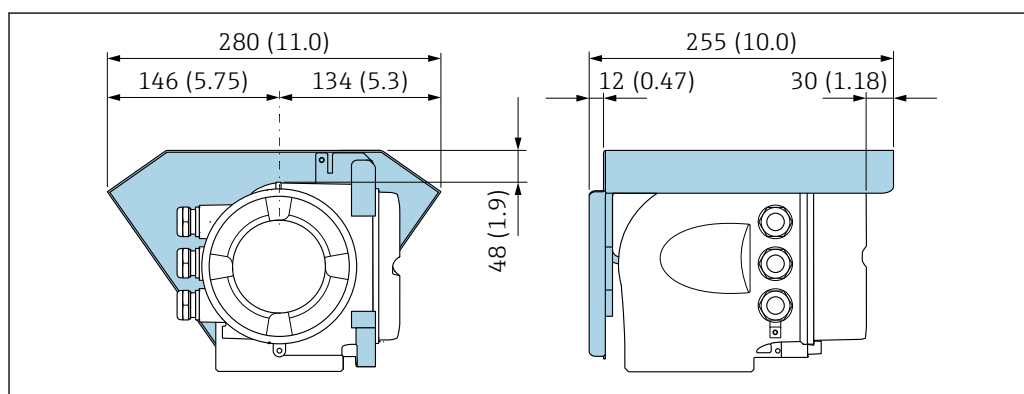
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L ¹⁾ [in]
3	8.25	6.62	8 × Ø0.88	1.06	3.54	7.87
4	10	7.88	8 × Ø0.88	1.19	4.54	9.84
6	12.5	10.62	12 × Ø0.88	1.38	6.7	11.8

Surface roughness (flange): Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

Accessories

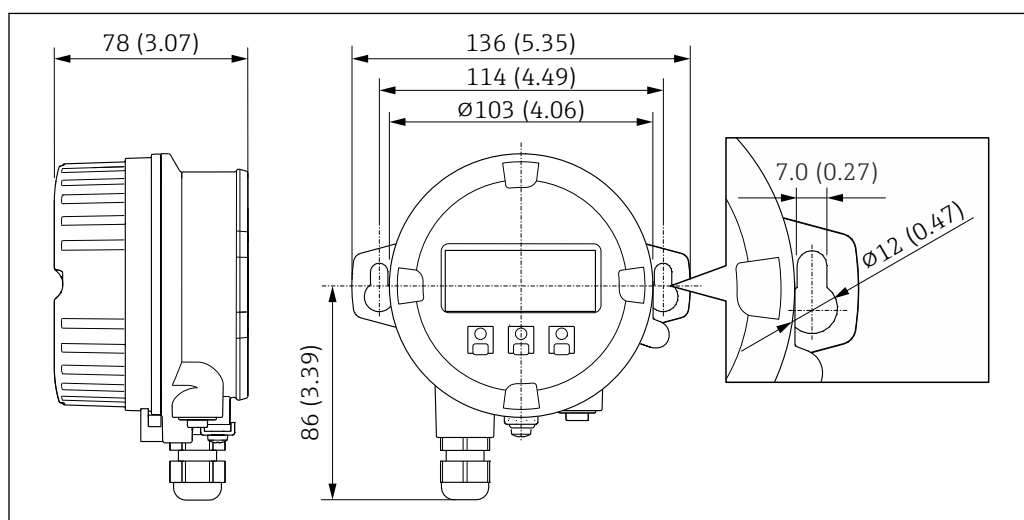
Protective cover



A0029553

31 Unit mm (in)

Remote display and operating module DKX001



A0028921

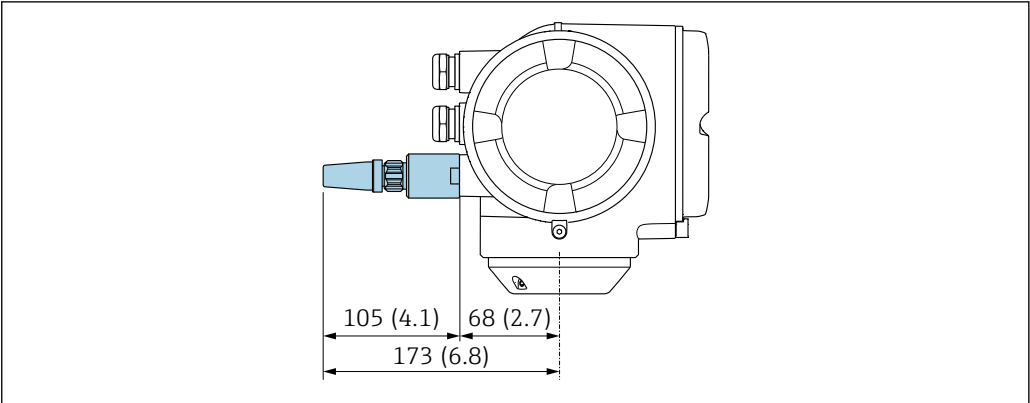
32 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

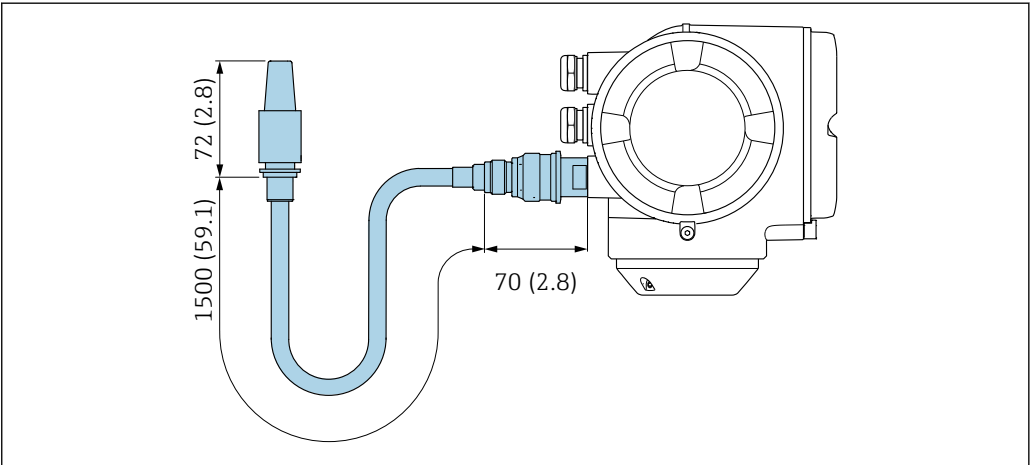
External WLAN antenna mounted on device



33 Unit mm (in)

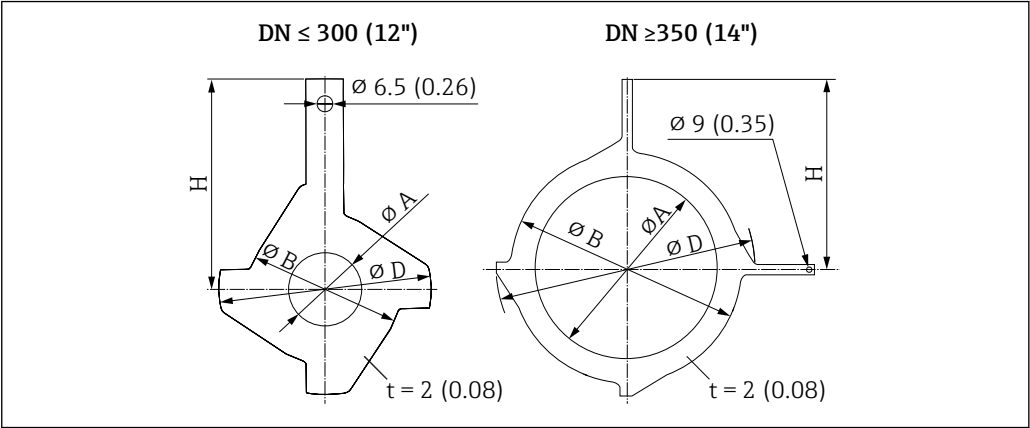
External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.



34 Unit mm (in)

Ground disk for flange connection



DN ¹⁾ ASME [in]	A PFA, PTFE [in]	B [in]	D [in]	H [in]
½	0.63	1.69	2.42	2.87
1	1.02	2.44	3.05	3.44
1 ½	1.61	3.23	3.98	4.06
2	2.05	3.98	4.55	4.25
3	3.15	5.16	6.08	5.31
4	4.09	6.14	7.34	6.02
6	6.22	8.54	10.08	7.24
8	8.11	10.51	11.34	8.07
10	10.24	12.91	14.13	9.45
12	12.28	14.76	16.26	10.75
14	13.50	17.05	18.86	14.37
16	15.50	18.90	21.34	15.55
18	17.28	21.18	22.95	16.42
20	19.41	23.31	25.59	18.11
24	23.35	27.28	30.16	20.55

1) Ground disks can be used for all available pressure ratings.

Weight

All values (weight exclusive of packaging material) refer to devices with flanges of the standard pressure rating.

The weight may be lower than indicated depending on the pressure rating and design.

Weight specifications including transmitter as per order code for "Housing", option A "Aluminum, coated".

Different values due to different transmitter versions:

Transmitter version for the hazardous area

(Order code for "Housing", option A "Aluminum, coated"; Ex d): +2 kg (+4.4 lbs)

Weight in SI units

Nominal diameter		EN (DIN), AS ¹⁾		ASME		JIS	
[mm]	[in]	Pressure rating	[kg]	Pressure rating	[kg]	Pressure rating	[kg]
15	½	PN 40	7.2	Class 150	7.2	10K	4.5
25	1	PN 40	8.0	Class 150	8.0	10K	5.3
32	–	PN 40	8.7	Class 150	–	10K	5.3
40	1 ½	PN 40	10.1	Class 150	10.1	10K	6.3
50	2	PN 40	11.3	Class 150	11.3	10K	7.3
65	–	PN 16	12.7	Class 150	–	10K	9.1
80	3	PN 16	14.7	Class 150	14.7	10K	10.5
100	4	PN 16	16.7	Class 150	16.7	10K	12.7
125	–	PN 16	22.2	Class 150	–	10K	19
150	6	PN 16	26.2	Class 150	26.2	10K	22.5
200	8	PN 10	45.7	Class 150	45.7	10K	39.9
250	10	PN 10	65.7	Class 150	75.7	10K	67.4
300	12	PN 10	70.7	Class 150	111	10K	70.3
350	14	PN 10	105.7	Class 150	176	10K	79

Nominal diameter		EN (DIN), AS ¹⁾		ASME		JIS	
[mm]	[in]	Pressure rating	[kg]	Pressure rating	[kg]	Pressure rating	[kg]
400	16	PN 10	120.7	Class 150	206	10K	100
450	18	PN 10	161.7	Class 150	256	10K	128
500	20	PN 10	156.7	Class 150	286	10K	142
600	24	PN 10	208.7	Class 150	406	10K	188

1) For flanges according to AS, only DN 25 and 50 are available.

Weight in US units

Nominal diameter		ASME	
[mm]	[in]	Pressure rating	[lbs]
15	½	Class 150	15.9
25	1	Class 150	17.6
40	1 ½	Class 150	22.3
50	2	Class 150	24.9
80	3	Class 150	32.4
100	4	Class 150	36.8
150	6	Class 150	57.7
200	8	Class 150	101
250	10	Class 150	167
300	12	Class 150	244
350	14	Class 150	387
400	16	Class 150	454
450	18	Class 150	564
500	20	Class 150	630
600	24	Class 150	895

Measuring tube specification

Nominal diameter		Pressure rating					Process connection internal diameter			
		EN (DIN)	ASME	AS 2129	AS 4087	JIS	PFA		PTFE	
[mm]	[in]	[bar]	[psi]	[bar]	[bar]	[bar]	[mm]	[in]	[mm]	[in]
15	½	PN 40	Class 150	–	–	20K	–	–	15	0.59
25	1	PN 40	Class 150	Table E	–	20K	23	0.91	26	1.02
32	–	PN 40	–	–	–	20K	32	1.26	35	1.38
40	1 ½	PN 40	Class 150	–	–	20K	36	1.42	41	1.61
50	2	PN 40	Class 150	Table E	PN 16	10K	48	1.89	52	2.05
65	–	PN 16	–	–	–	10K	63	2.48	67	2.64
80	3	PN 16	Class 150	–	–	10K	75	2.95	80	3.15
100	4	PN 16	Class 150	–	–	10K	101	3.98	104	4.09
125	–	PN 16	–	–	–	10K	126	4.96	129	5.08
150	6	PN 16	Class 150	–	–	10K	154	6.06	156	6.14
200	8	PN 10	Class 150	–	–	10K	201	7.91	202	7.95
250	10	PN 10	Class 150	–	–	10K	–	–	256	10.1

Nominal diameter		Pressure rating					Process connection internal diameter			
		EN (DIN)	ASME	AS 2129	AS 4087	JIS	PFA		PTFE	
[mm]	[in]	[bar]	[psi]	[bar]	[bar]	[bar]	[mm]	[in]	[mm]	[in]
300	12	PN 10	Class 150	–	–	10K	–	–	306	12.0
350	14	PN 10	Class 150	–	–	10K	–	–	337	13.3
400	16	PN 10	Class 150	–	–	10K	–	–	387	15.2
450	18	PN 10	Class 150	–	–	10K	–	–	432	17.0
500	20	PN 10	Class 150	–	–	10K	–	–	487	19.2
600	24	PN 10	Class 150	–	–	10K	–	–	593	23.3

Materials

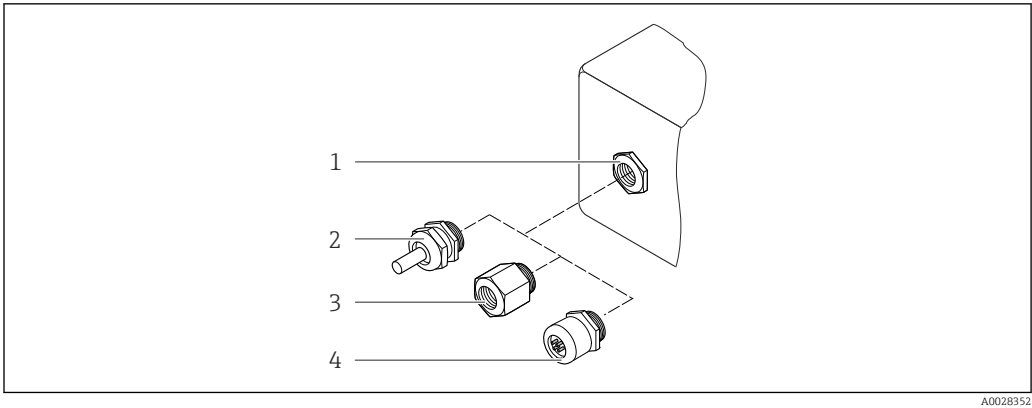
Transmitter housing

Order code for "Housing":
Option A "Aluminum, coated": aluminum, AlSi10Mg, coated

Window material

Order code for "Housing":
Option A "Aluminum, coated": glass

Cable entries/cable glands



35 Possible cable entries/cable glands

- 1 Internal thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with internal thread G ½" or NPT ½"
- 4 Device plug

Order code for "Housing", option A "Aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Coupling M20 × 1.5	Non-Ex: plastic
	Z2, D2, Ex d/de: brass with plastic
Adapter for cable entry with female thread G ½"	Nickel-plated brass
Adapter for cable entry with female thread NPT ½"	

Device plug

Electrical connection	Material
Plug M12x1	■ Socket: Stainless steel, 1.4404 (316L) ■ Contact housing: Polyamide ■ Contacts: Gold-plated brass

Sensor housing

- DN 15 to 300 (½ to 12")
Aluminum half-shell housing, aluminum, AlSi10Mg, coated
- DN 25 to 600 (1 to 24")
Fully welded carbon steel housing with protective varnish

Measuring tubes

Stainless steel, 1.4301/304/1.4306/304L

For flanges made of carbon with Al/Zn protective coating (DN 15 to 300 (½ to 12")) or protective varnish (DN 350 to 600 (14 to 24"))

Liner

- PFA
- PTFE

Process connections

EN 1092-1 (DIN 2501)

Stainless steel, 1.4571; carbon steel, E250C ¹⁾/S235JRG2/P245GH

ASME B16.5

Stainless steel, F316L; carbon steel, A105 ¹⁾

JIS B2220

Stainless steel, F316L; carbon steel, A105/A350 LF2 ¹⁾

AS 2129 Table E

- DN 25 (1"): carbon steel, A105/S235JRG2
- DN 40 (1 ½"): carbon steel, A105/S275JR

AS 4087 PN 16

Carbon steel, A105/S275JR

Electrodes

Stainless steel, 1.4435 (F316L); Alloy C22, 2.4602 (UNS N06022); platinum; tantalum; titanium

Seals

As per DIN EN 1514-1, form IBC

Accessories*Protective cover*

Stainless steel, 1.4404 (316L)

External WLAN antenna

- Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

1) DN 15 to 300 (½ to 12") with Al/Zn protective varnish; DN 350 to 600 (14 to 24") with protective varnish

Ground disks

- Stainless steel, 1.4435 (316L)
- Alloy C22, 2.4602 (UNS N06022)
- Titanium
- Tantalum

Fitted electrodes

Measuring electrode, reference electrode and empty pipe detection electrode:

- 1.4435 (316L)
- Alloy C22, 2.4602 (UNS N06022)
- Tantalum
- Titanium
- Platinum

Optional: only platinum or tantalum measuring electrode

Process connections

- EN 1092-1 (DIN 2501)
- ASME B16.5
- JIS B2220
- AS 2129 Table E
- AS 4087 PN 16



For information on the different materials used in the process connections → 85

Surface roughness

Stainless steel electrodes, 1.4435 (F316L); Alloy C22, 2.4602 (UNS N06022); platinum; tantalum; titanium:

≤ 0.3 to 0.5 µm (11.8 to 19.7 µin)

(All data refer to parts in contact with the medium)

Liner with PFA:

≤ 0.4 µm (15.7 µin)

(All data refer to parts in contact with the medium)

Display and user interface

Operation concept

Operator-oriented menu structure for user-specific tasks

- Commissioning
- Operation
- Diagnosis
- Expert level

Quick and safe commissioning

- Guided menus ("Make-it-run" wizards) for applications
- Menu guidance with brief descriptions of the individual parameter functions
- Access to the device via web server
- WLAN access to the device via mobile handheld terminal, tablet or smart phone

Reliable operation

- Operation in local language
- Uniform operating philosophy applied to device and operating tools
- If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook. No need to reconfigure.

Efficient diagnostics increase measurement reliability

- Troubleshooting measures can be called up via the device and in the operating tools
- Diverse simulation options, logbook for events that occur and optional line recorder functions

Languages

Can be operated in the following languages:

- Via local operation
English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Vietnamese, Czech, Swedish
- Via web browser
English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Vietnamese, Czech, Swedish
- Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese

Onsite operation

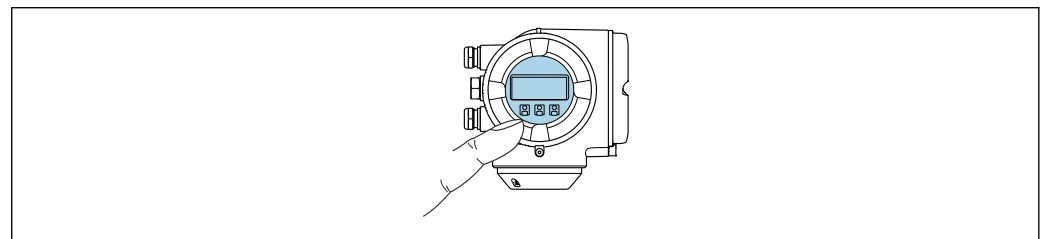
Via display module

Equipment level:

- Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control"
- Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN"



Information about WLAN interface → 95



A0026785

36 Operation with touch control

Display elements

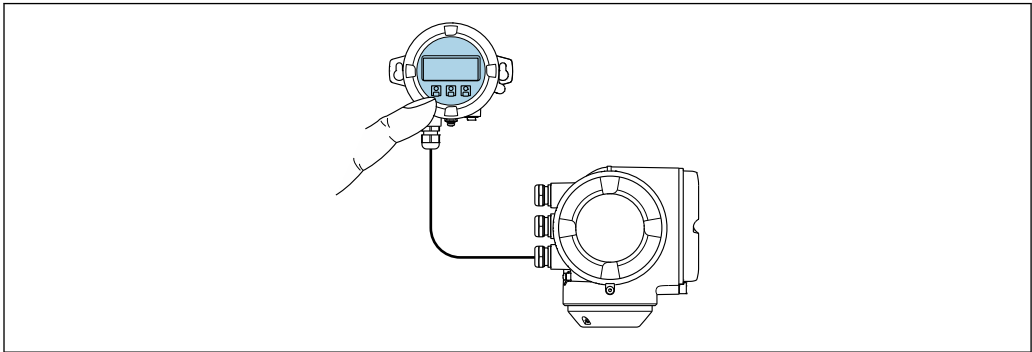
- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured

Operating elements

- External operation via touch control (3 optical keys) without opening the housing: , ,
- Operating elements also accessible in the various zones of the hazardous area

Via remote display and operating module DKX001

-  The remote display and operating module DKX001 is available as an optional extra →  104..
- The measuring instrument is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring instrument. Display or operation at the transmitter is not possible in this case.
 - If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring instrument display module. Only one display or operation unit may be connected to the transmitter at any one time.



A0026786

 37 Operation via remote display and operating module DKX001

Display and operating elements

The display and operating elements correspond to those of the display module →  87.

Housing material

The housing material of the display and operating module DKX001 depends on the choice of transmitter housing material.

Transmitter housing		Remote display and operating module
Order code for "Housing"	Material	Material
Option A "Aluminum, coated"	AlSi10Mg, coated	AlSi10Mg, coated

Cable entry

Corresponds to the choice of transmitter housing, order code for "Electrical connection".

Connecting cable

→  50

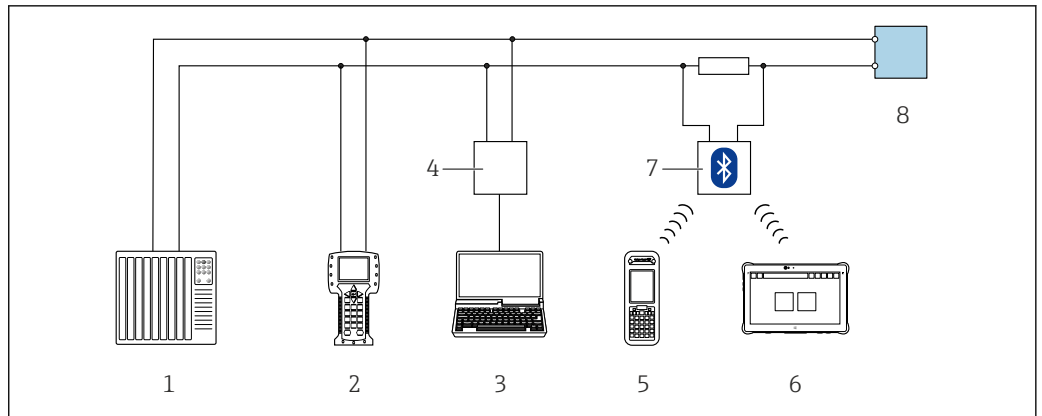
Dimensions

→  74

Remote operation

Via HART protocol

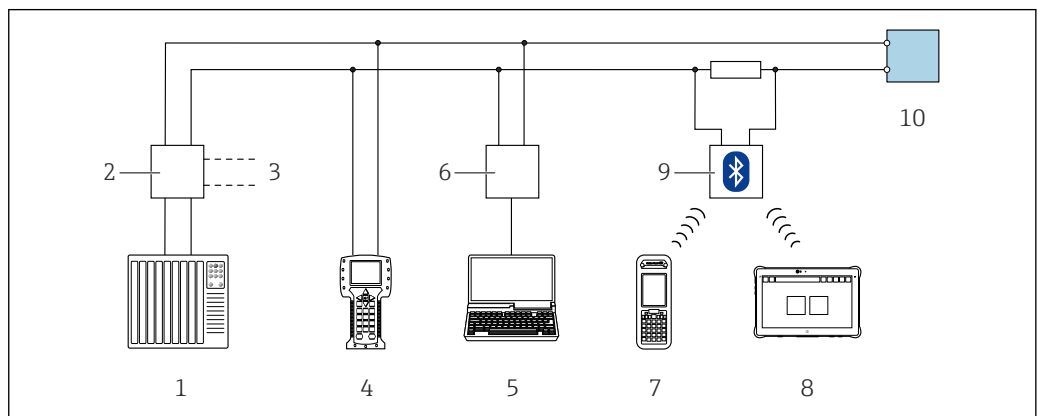
This communication interface is available in device versions with a HART output.



A0028747

38 Options for remote operation via HART protocol (active)

- 1 Automation system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with web browser for accessing the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connection cable
- 8 Transmitter



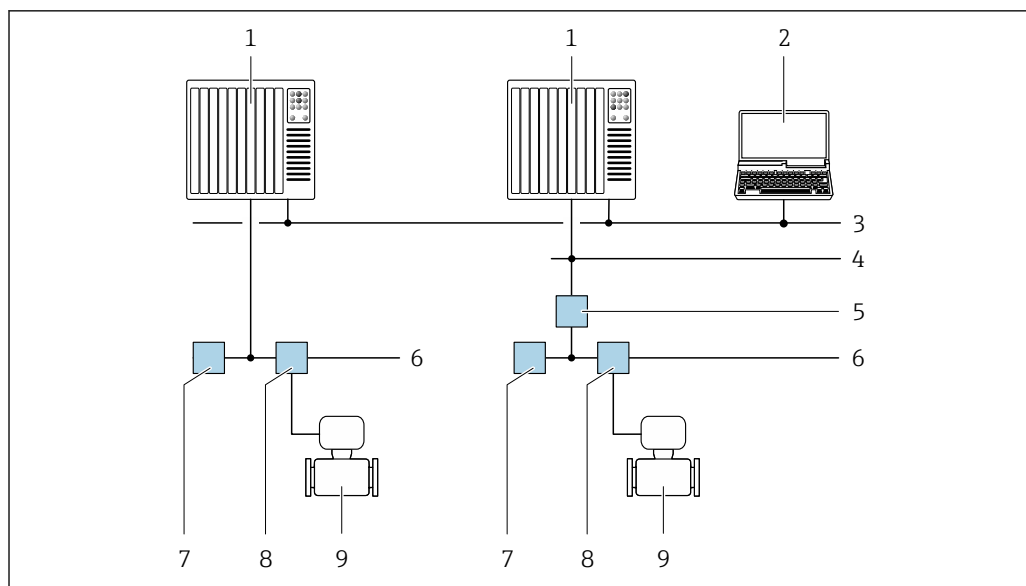
A0028746

39 Options for remote operation via HART protocol (passive)

- 1 Automation system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connection cable
- 10 Transmitter

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.



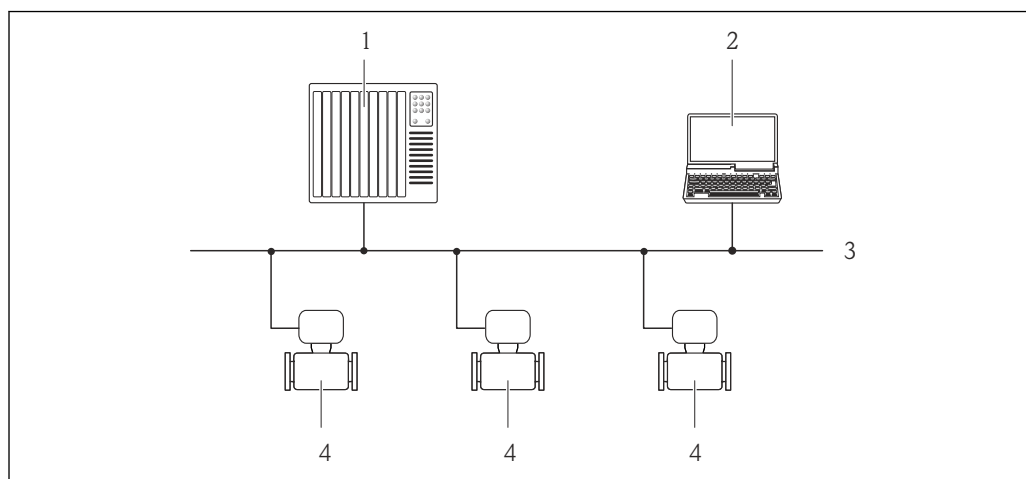
A0028837

40 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring instrument

Via PROFIBUS DP network

This communication interface is available in device versions with PROFIBUS DP.



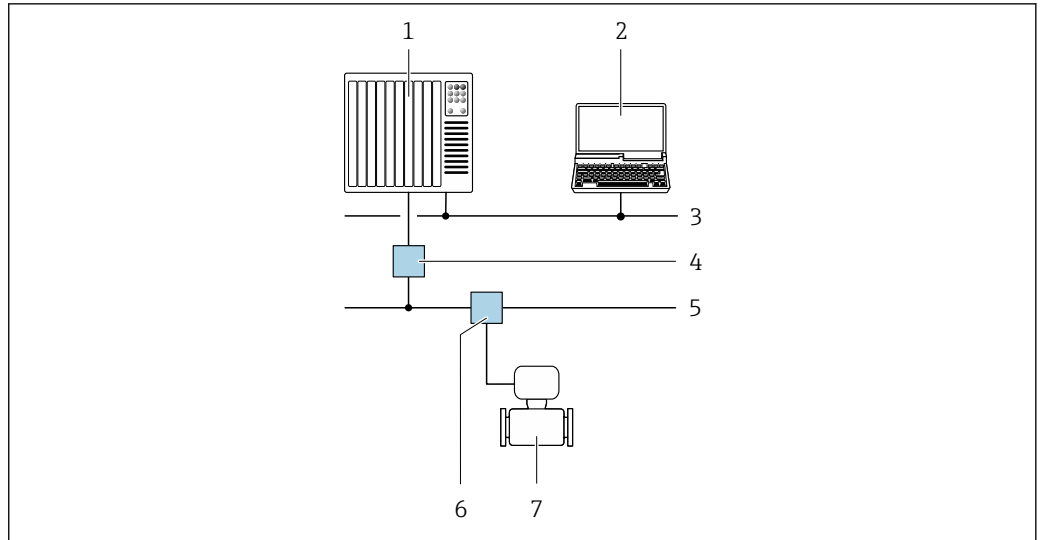
A0020909

41 Options for remote operation via PROFIBUS DP network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Measuring instrument

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.



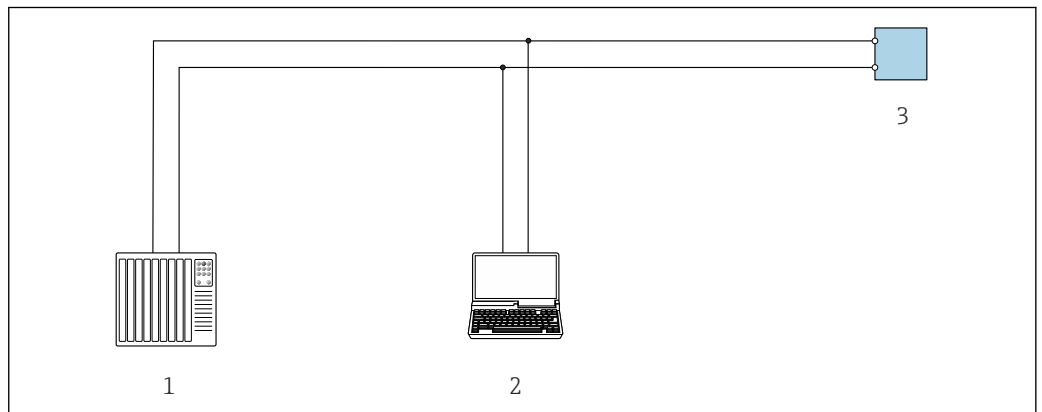
A0028838

42 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring instrument

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus RS485 output.



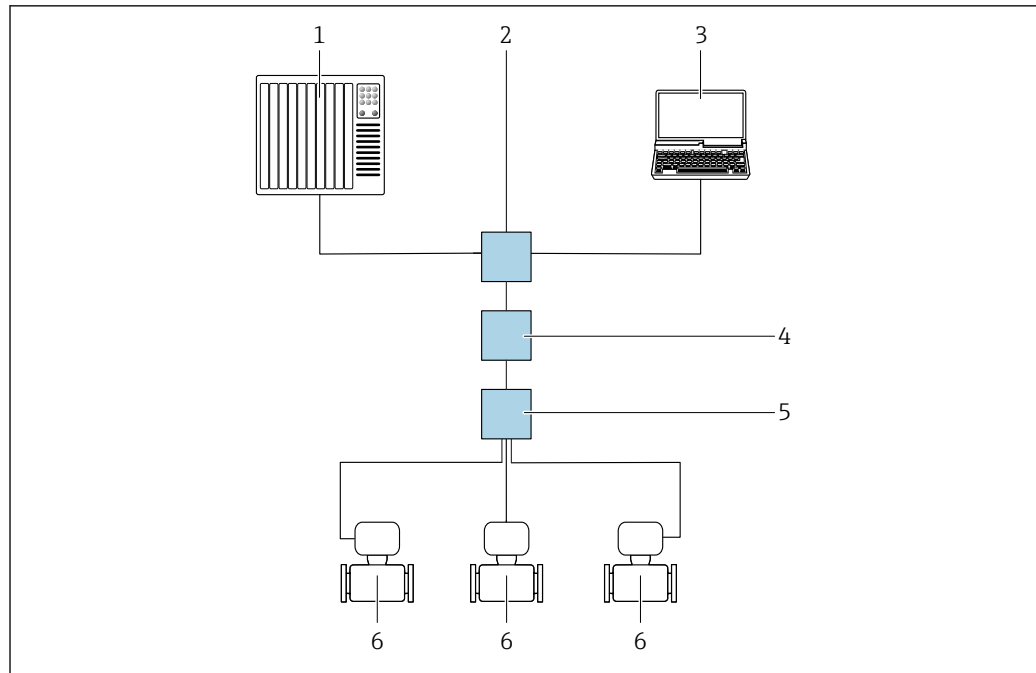
A0029437

43 Options for remote operation via Modbus RS485 protocol (active)

- 1 Automation system (e.g. PLC)
- 2 Computer with web browser for accessing the integrated device web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via Modbus TCP over Ethernet-APL 10 Mbit/s, SPE 10 Mbit/s

This communication interface is available on port 1 in device versions with a Modbus TCP over Ethernet-APL output.



A0046117

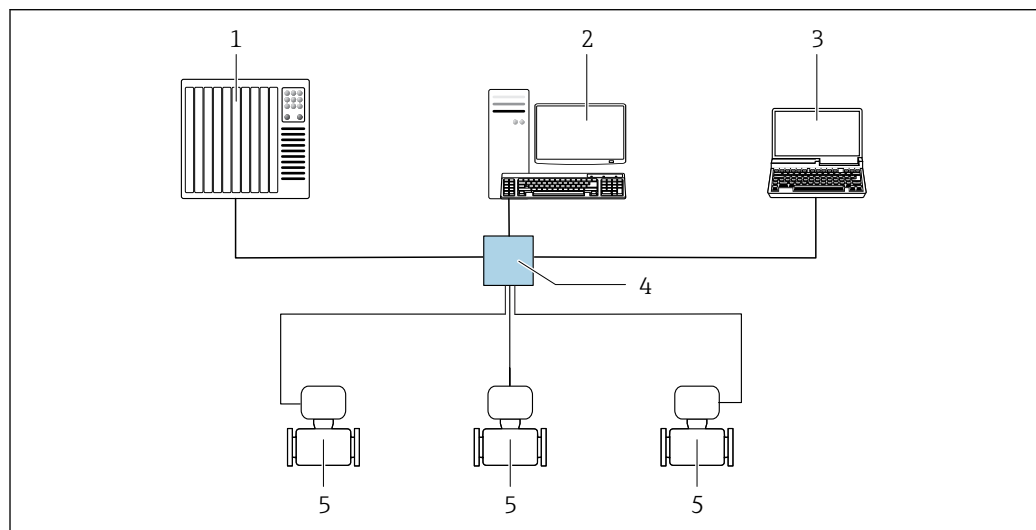
44 Options for remote operation via Modbus TCP over Ethernet-APL protocol (active)

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch, e.g. Scalance X204 (Siemens)
- 3 Computer with web browser or operating tool
- 4 APL power switch/SPE power switch (optional)
- 5 APL field switch/SPE field switch
- 6 Measuring instrument/communication via port 1 (terminal 26 + 27)

Via Modbus TCP over Ethernet 100 Mbit/s

This communication interface is available on port 2 in device versions with a Modbus TCP over Ethernet-APL output.

Star topology



A0032078

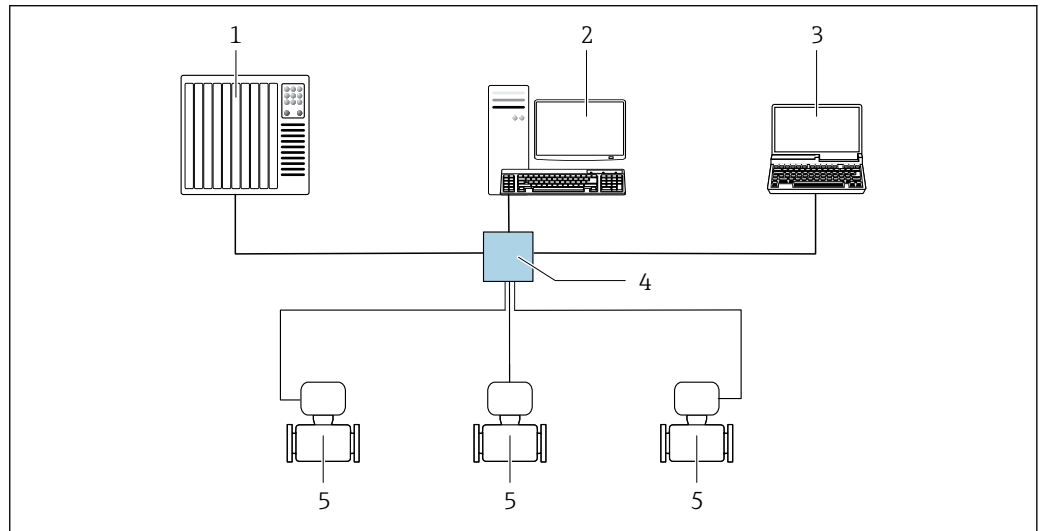
45 Options for remote operation via Modbus TCP over Ethernet - 100 Mbit/s: Star topology

- 1 Automation system, z. B. RSLogix (Rockwell Automation)
- 2 Workstation for measuring instrument operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with web browser or operating tool
- 4 Standard Ethernet switch, e.g. Stratix (Rockwell Automation)
- 5 Measuring instrument/communication via port 2 (RJ45 connector)

Via Ethernet/IP network

This communication interface is available in device versions with Ethernet/IP.

Star topology

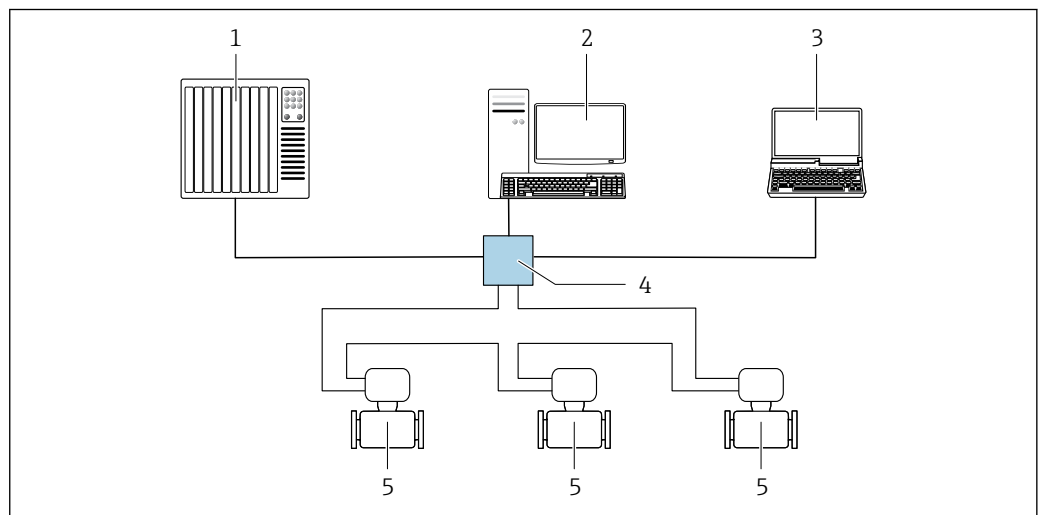


46 Options for remote operation via Ethernet/IP network: star topology

- 1 Automation system, z. B. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring instrument operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with web browser for accessing the integrated web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring instrument

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



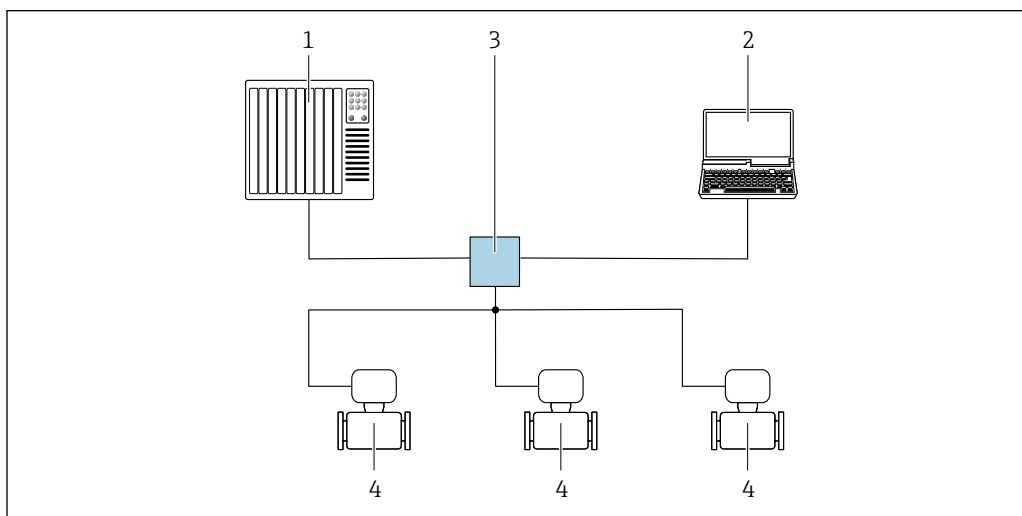
47 Options for remote operation via Ethernet/IP network: ring topology

- 1 Automation system, z. B. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring instrument operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with web browser for accessing the integrated web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring instrument

Via PROFINET network

This communication interface is available in device versions with PROFINET.

Star topology



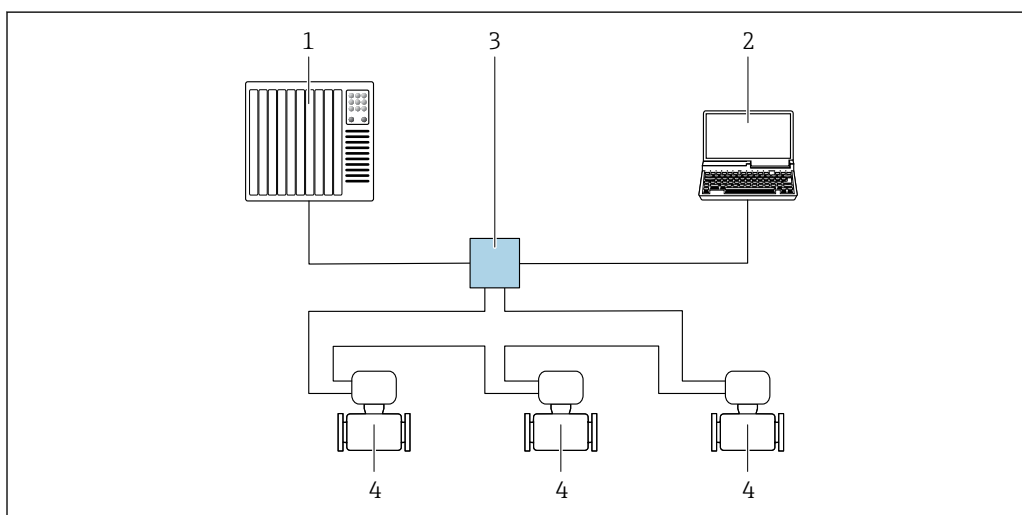
A0026545

48 Options for remote operation via PROFINET network: star topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with web browser for accessing integrated web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring instrument

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



A0033719

49 Options for remote operation via PROFINET network: ring topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with web browser for accessing integrated web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring instrument

Service interface

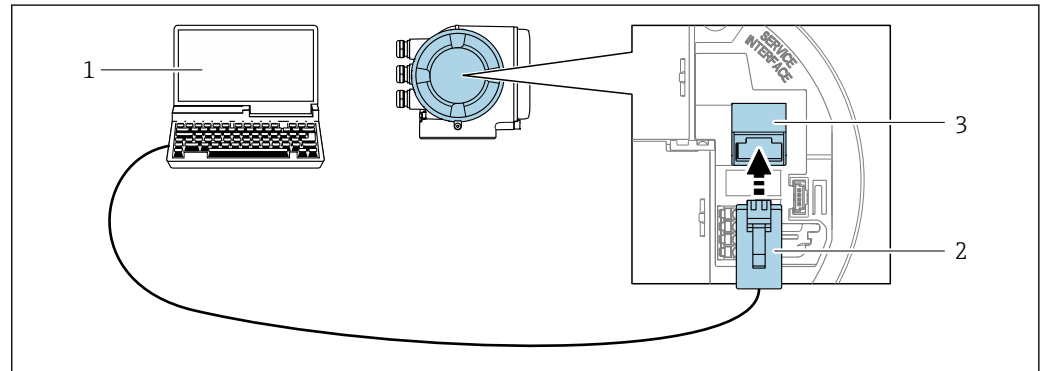
Via service interface (CDI-RJ45)

To configure the device on site, a point-to-point connection can be established. Alternatively, a connection via Modbus TCP can be used. The connection is made with the housing open, directly via the device's service interface (CDI-RJ45).

i An adapter for the RJ45 to the M12 plug is optionally available for the non-hazardous area:

Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can be established via an M12 plug without opening the device.



A0027563

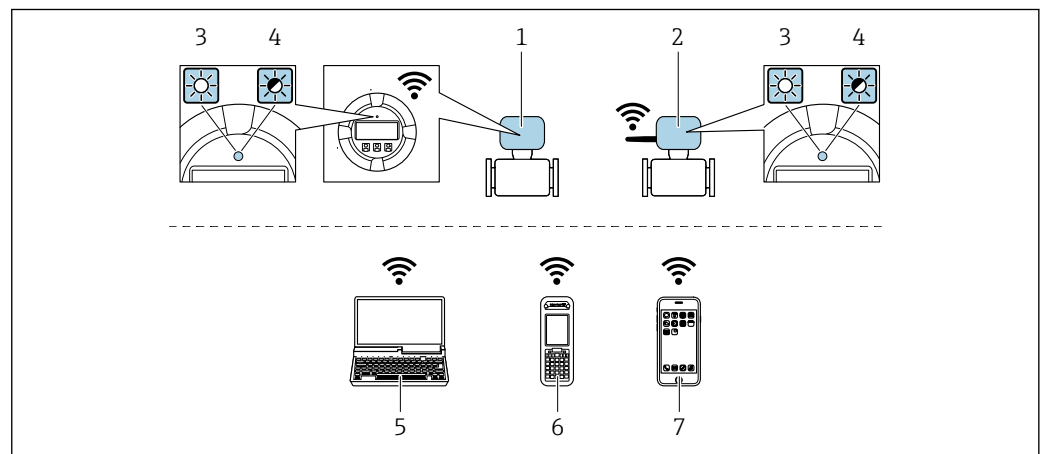
50 Connection via service interface (CDI-RJ45)

- 1 Computer with web browser (e.g. Microsoft Edge, port 2) for accessing the integrated web server or with operating tool "FieldCare", "DeviceCare" with COM DTM "CDI Communication TCP/IP" or Modbus DTM or operating tool
- 2 Standard Ethernet connecting cable with RJ45 connector
- 3 Service interface (CDI-RJ45) of the measuring instrument with access to the integrated web server

Via WLAN interface

The optional WLAN interface is available on the following device version:

Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"



A0034570

- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring instrument
- 4 LED flashing: WLAN connection established between operating unit and measuring instrument
- 5 Computer with WLAN interface and web browser for accessing integrated device web server or with operating tool. e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and web browser for accessing integrated device web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smartphone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) ▪ Access point with DHCP server (factory setting) ▪ Network
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)
Configurable WLAN channels	1 to 11
Degree of protection	IP66/67
Available antennas	▪ Internal antenna ▪ External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory →  104.  Only 1 antenna is active at any one time!
Range	▪ Internal antenna: typically 10 m (32 ft) ▪ External antenna: typically 50 m (164 ft)
Materials (external antenna)	▪ Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass ▪ Adapter: Stainless steel and nickel-plated brass ▪ Cable: Polyethylene ▪ Plug: Nickel-plated brass ▪ Angle bracket: Stainless steel

Network integration



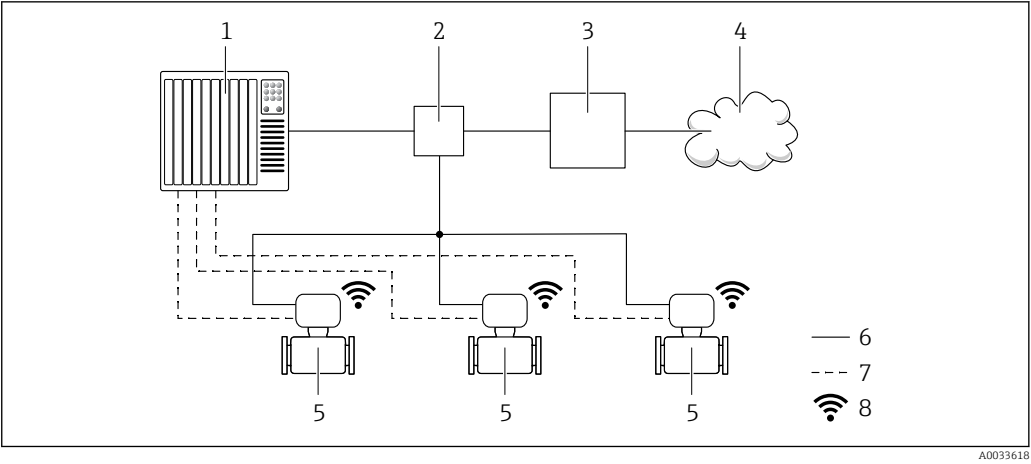
Network integration is only available for the HART communication protocol.

With the optional "OPC-UA Server" application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.



Transmitters with an Ex de approval may **not** be connected via the service interface (CDI-RJ45)!
Order code for "Approval transmitter + sensor", options (Ex de):
BB, C2, GB, MB, NB

For permanent access to device data and for device configuration via the web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.



A0033618

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch
- 3 Edge Gateway
- 4 Cloud
- 5 Measuring instrument
- 6 Ethernet network
- 7 Measured values via inputs and outputs
- 8 Optional WLAN interface



The optional WLAN interface is available on the following device version:
Order code for "Display; operation", option **G** "4-line, backlit, graphic display; touch control + WLAN"



Special Documentation for the OPC-UA Server application package → 109.

Supported operating tools Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with web browser	- Service interface CDI-RJ45 - WLAN interface - Ethernet-based fieldbus (Ethernet/IP, PROFINET, Modbus TCP over Ethernet-APL)	Special Documentation for device
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	- Service interface CDI-RJ45 - WLAN interface - Fieldbus protocol - Modbus TCP over Ethernet-APL	→ 106

Supported operating tools	Operating unit	Interface	Additional information
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	- Service interface CDI-RJ45 - WLAN interface - Fieldbus protocol	→  106
Field Xpert	SMT70/77/50	- All fieldbus protocols - WLAN interface - Bluetooth - Service interface CDI-RJ45	Operating Instructions BA01202S Device description files: Use update function of handheld terminal

 Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Emersons TREX → www.emerson.com
- Field Device Manager (FDM) from Honeywell → www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com → Download Area

Web server

The integrated web server can be used to operate and configure the device via a web browser via Ethernet-APL, via service interface (CDI-RJ45) or via WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is displayed and can be used to monitor device health. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; Operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook, for example,) and measuring instrument:

- Upload the configuration from the measuring instrument (XML format, configuration backup)
- Save the configuration to the measuring instrument (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat Technology verification report (PDF file, only available with the **Heartbeat Verification** →  103 application package)
- Flash firmware version for device firmware upgrade, for example
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the **Extended HistoROM** application package →  103)

HistoROM data management

The measuring instrument features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.

 When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	HistoROM backup	T-DAT	S-DAT
Available data	■ Event logbook, e.g. diagnostic events ■ Parameter data record backup ■ Device firmware package ■ Driver for system integration for exporting via web server, e.g.: ■ GSD for PROFIBUS DP ■ GSD for PROFIBUS PA ■ GSD for PROFINET ■ EDS for EtherNet/IP ■ DD for FOUNDATION Fieldbus	■ Measured value logging ("Extended HistoROM" order option) ■ Current parameter data record (used by firmware at run time) ■ Indicator (minimum/maximum values) ■ Totalizer value	■ Sensor data: e.g. nominal diameter ■ Serial number ■ Calibration data ■ Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface PC board in the connection compartment	Can be plugged into the user interface PC board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function
Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transmission

Manual

- Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via web server, e.g.:
 - GSD for PROFIBUS DP
 - GSD for PROFIBUS PA
 - GSD for PROFINET
 - EDS for Ethernet/IP
 - DD for FOUNDATION fieldbus

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

If the **Extended HistoROM** application package (order option) is enabled:

- Recording of 1 to 4 channels of up to 1 000 measured values (up to 250 measured values per channel)
- User configurable recording interval
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

Certificates and approvals

Current certificates and approvals for the product are available at www.endress.com on the relevant product page:

1. Select the product using the filters and search field.
2. Open the product page.
3. Select **Downloads**.

CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.
UKCA marking	The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark. Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com
RCM marking	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex-approval	The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.  The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.
Functional safety	The measuring instrument can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multi-channel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508. The following types of monitoring in safety equipment are possible:  Functional safety manual with information for the SIL device →  108
HART certification	HART interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: ■ Certified according to HART 7 ■ The device can also be operated with certified devices of other manufacturers (interoperability)

FOUNDATION Fieldbus certification	FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: ■ Certified in accordance with FOUNDATION Fieldbus H1 ■ Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) ■ Physical Layer Conformance Test ■ The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFIBUS	PROFIBUS interface The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: ■ Certified according to PA Profile 3.02 ■ The device can also be operated with certified devices of other manufacturers (interoperability)
EtherNet/IP certification	The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications: ■ Certified in accordance with the ODVA Conformance Test ■ EtherNet/IP Performance Test ■ EtherNet/IP PlugFest compliance ■ The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFINET	PROFINET interface The measuring instrument is certified and registered by the PROFIBUS Nutzerorganisation e.V. (PNO). The measuring system meets all the requirements of the following specifications: ■ Certified according to: ■ Test specification for PROFINET devices ■ PROFINET Netload Class 2 100 Mbit/s ■ The device can also be operated with certified devices of other manufacturers (interoperability). ■ The device supports PROFINET S2 system redundancy.
PROFINET over Ethernet-APL certification	PROFINET interface The measuring instrument is certified and registered by the PROFIBUS Nutzerorganisation e.V. (PNO). The measuring system meets all the requirements of the following specifications: ■ Certified according to: ■ Test specification for PROFINET devices ■ PROFINET PA Profile 4.02 ■ PROFINET Netload Robustness Class 2 10 Mbit/s ■ APL conformance test ■ The device can also be operated with certified devices of other manufacturers (interoperability) ■ The device supports PROFINET S2 system redundancy.
Radio approval	The measuring instrument has radio approval.  For detailed information on the radio approval, see the Special Documentation
Pressure Equipment Directive	The measuring devices can be ordered with or without PED or PESR. If a device with PED or PESR is required, this must be ordered explicitly. For devices with nominal diameters less than or equal to DN 25 (1"), this is neither possible nor necessary. A UK order option must be selected for PESR under the order code for "Approvals".

- With the marking
 - a) PED/G1/x (x = category) or
 - b) PESR/G1/x (x = category)
 on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements"
 - a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or
 - b) Schedule 2 of Statutory Instruments 2016 No. 1105.
- Devices bearing this marking (PED or PESR) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi)
- Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of
 - a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or
 - b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105.
 The scope of application is indicated
 - a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or
 - b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.

Additional certification
PWIS-free

PWIS = paint-wetting impairment substances

Order code for "Service":

- Option **HC**: PWIS-free (version A)
- Option **HD**: PWIS-free (version B)
- Option **HE**: PWIS-free (version C)



For more information on PWIS-free certification, see "Test specification" document TS01028D

External standards and guidelines

- EN 60529
Degrees of protection provided by enclosures (IP code)
- EN 61010-1
Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements
- GB30439.5
Safety requirements for industrial automation products - part 5: Flowmeter safety requirements
- EN 61326-1/-2-3
EMC requirements for electrical equipment for measurement, control and laboratory use
- NAMUR NE 21
Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment
- NAMUR NE 32
Data retention in the event of a power failure in field and control instruments with microprocessors
- NAMUR NE 43
Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
- NAMUR NE 53
Software of field devices and signal-processing devices with digital electronics
- NAMUR NE 105
Specifications for integrating fieldbus devices in engineering tools for field devices
- NAMUR NE 107
Self-monitoring and diagnostics of field devices
- NAMUR NE 131
Requirements for field devices for standard applications
- ETSI EN 300 328
Guidelines for 2.4 GHz radio components.
- EN 301489
Electromagnetic compatibility and radio spectrum matters (ERM).

Ordering information

Detailed ordering information is available from your nearest sales organization www.addresses.endress.com or in the Product Configurator at www.endress.com:

1. Select the product using the filters and search field.
2. Open the product page.
3. Select **Configuration**.



Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: direct input of information specific to the measuring point, such as the measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Diagnostic functionality

Order code for "Application package", option EA "Extended HistoROM"

Comprises extended functions concerning the event log and the activation of the measured value memory.

Event log:

Memory volume is extended from 20 message entries (standard version) to up to 100 entries.

Data logging (line recorder):

- Memory capacity for up to 1000 measured values is activated.
- 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user.
- Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.



For detailed information, see the Operating Instructions for the device.

Heartbeat Technology

Order code for "Application package", option EB "Heartbeat Verification + Monitoring"

Heartbeat Verification

Meets the requirement for traceable verification in accordance with DIN ISO 9001:2015 Clause 7.6 a) "Control of monitoring and measuring equipment"

- Functional testing in the installed state without interrupting the process.
- Traceable verification results on request, including a report.
- Simple testing process via local operation or other operating interfaces.
- Clear measuring point assessment (pass/fail) with high total test coverage within the framework of manufacturer specifications.
- Extension of calibration intervals according to operator's risk evaluation.

Heartbeat Monitoring

Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to:

- Draw conclusions - using these data and other information - about the impact the process influences (e.g. buildup, magnetic field interferences) have on measuring performance over time.
- Schedule servicing in time.
- Monitor the process or product quality.



Detailed information on Heartbeat Technology:

Special Documentation ([Verweisziel existiert nicht, aber @y.link.required='true'](#))

Cleaning

Order code for "Application package", option EC "ECC electrode cleaning "

The electrode cleaning circuit (ECC) function has been developed to have a solution for applications where magnetite (Fe_3O_4) deposits frequently occur (e.g. hot water). Since magnetite is highly conductive this build up leads to measuring errors and ultimately to the loss of signal. The application package is designed to avoid build-up of very conductive matter and thin layers (typical of magnetite).



For detailed information, see the Operating Instructions for the device.

OPC-UA Server

Order code for "Application package", option EL "OPC-UA Server"

The application package provides an integrated OPC-UA server for comprehensive device services for IoT and SCADA applications.



For detailed information, see the Special Documentation for the device.

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories**For the transmitter**

Accessories	Description
Proline 300 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: ▪ Approvals ▪ Output ▪ Input ▪ Display/operation ▪ Housing ▪ Software  Order code: 5X3BXX  Installation Instructions EA01199D
Remote display and operating module DKX001	▪ If ordered directly with the measuring instrument: Order code for "Display; operation", option O "Remote display 4-line, illuminated; 10 m (30 ft) cable; touch control" ▪ If ordered separately: ▪ Measuring instrument: order code for "Display; operation", option M "W/o, prepared for remote display" ▪ DKX001: Via the separate product structure DKX001 ▪ If ordered subsequently: DKX001: Via the separate product structure DKX001 Mounting bracket for DKX001 ▪ If ordered directly: order code for "Accessory enclosed", option RA "Mounting bracket, pipe 1/2" ▪ If ordered subsequently: order number: 71340960 Connecting cable (replacement cable) Via the separate product structure: DKX002  Further information on display and operating module DKX001 →  88.  Special Documentation SD01763D

External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area".  The external WLAN antenna is not suitable for use in hygienic applications. - Further information on the WLAN interface →  95  Order number: 71351317  Installation Instructions EA01238D
Protective cover	Is used to protect the measuring instrument from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.  Order number: 71343505  Installation Instructions EA01160D
Ground cable	Set, consisting of two ground cables for potential equalization.

For the sensor

Accessories	Description
Ground disks	Are used to ground the medium in lined measuring tubes to ensure proper measurement.  For details, see Installation Instructions EA00070D

Communication-specific accessories

Accessories	Description
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface.  Technical Information TI00404F
HART loop converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.  Technical Information TI00429F - Operating Instructions BA00371F
Fieldgate FXA42	Transmission of the measured values of connected 4 to 20 mA analog measuring instruments, as well as digital measuring instruments  Technical Information TI01297S - Operating Instructions BA01778S - Product page: www.endress.com/fxa42
Field Xpert SMT50	The Field Xpert SMT50 tablet PC for device configuration enables mobile plant asset management in non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.  Technical Information TI01555S - Operating Instructions BA02053S - Product page: www.endress.com/smt50

Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.  ■ Technical Information TI01342S ■ Operating Instructions BA01709S ■ Product page: www.endress.com/smt70
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1.  ■ Technical Information TI01418S ■ Operating Instructions BA01923S ■ Product page: www.endress.com/smt77

Service-specific accessories

Accessories	Description
Applicator	Software for selecting and sizing Endress+Hauser measuring instruments: ■ Choice of measuring instruments for industrial requirements ■ Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and measurement accuracy. ■ Graphic display of the calculation results ■ Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator
Netilion	IIoT ecosystem: Unlock knowledge With the Netilion IIoT ecosystem, Endress+Hauser allows you to optimize your plant performance, digitize workflows, share knowledge, and enhance collaboration. Drawing upon decades of experience in process automation, Endress+Hauser offers the process industry an IIoT ecosystem designed to effortlessly extract insights from data. These insights can be used to optimize processes, leading to increased plant availability, efficiency, and reliability - ultimately resulting in a more profitable plant. www.netilion.endress.com
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all intelligent field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.  Operating Instructions BA00027S and BA00059S
DeviceCare	Tool to connect and configure Endress+Hauser field devices.  Innovation brochure IN01047S

System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.  ■ Technical Information TI00133R ■ Operating Instructions BA00247R
iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.  "Fields of Activity" document FA00006T

Documentation



For an overview of the scope of the associated Technical Documentation, refer to the following:

- *Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from the nameplate
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation



Supplementary information on the semi-standard options is available in the relevant Special Documentation in the TSP database.

Brief operating instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promag P	KA01290D

Brief operating instructions for transmitter

Measuring instrument	Documentation code				
	HART	FOUNDATION fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485
Proline 300	KA01308D	KA01294D	KA01405D	KA01385D	KA01310D

Brief operating instructions for transmitter

Measuring instrument	Documentation code			
	Ethernet/IP	PROFINET	PROFINET over Ethernet-APL	Modbus TCP
Proline 300	KA01338D	KA01340D	KA01516D	KA01732D

Operating instructions

Measuring instrument	Documentation code				
	HART	FOUNDATION fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485
Promag P 300	BA01393D	BA01478D	BA01397D	BA01853D	BA01395D

Measuring instrument	Documentation code			
	Ethernet/IP	PROFINET	PROFINET over Ethernet-APL	Modbus TCP
Promag P 300	BA01717D	BA01719D	BA02105D	BA02392D

Description of device parameters

Measuring instrument	Documentation code				
	HART	FOUNDATION fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485
Promag 300	GP01051D	GP01098D	GP01052D	GP01135D	GP01053D

Measuring instrument	Documentation code			
	Ethernet/IP	PROFINET	PROFINET over Ethernet-APL	Modbus TCP
Promag 300	GP01113D	GP01112D	GP01172D	GP01238D

Supplementary device-dependent documentation

Safety Instructions

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
ATEX/IECEX Ex d	XA01414D
ATEX/IECEX Ex ec	XA01514D
cCSAus XP	XA01515D
cCSAus Ex d	XA01516D
cCSAus Ex ec	XA01517D
EAC Ex d	XA01656D
EAC Ex ec	XA01657D
JPN Ex d	XA01775D
KCs Ex d	XA03279D
INMETRO Ex d	XA01518D
INMETRO Ex ec	XA01519D
NEPSI Ex d	XA01520D
NEPSI Ex ec	XA01521D
UKEX Ex d	XA02558D
UKEX Ex ec	XA02559D

Remote display and operating module DKX001

Contents	Documentation code
ATEX/IECEX Ex i	XA01494D
ATEX/IECEX Ex ec	XA01498D
cCSAus IS	XA01499D
cCSAus Ex nA	XA01513D
EAC Ex i	XA01664D
EAC Ex ec	XA01665D
INMETRO Ex i	XA01500D
INMETRO Ex ec	XA01501D
JPN	XA01781D
KCs Ex i	XA03280D
NEPSI Ex i	XA01502D
NEPSI Ex nA	XA01503D
UKCA Ex i	XA01494D
UKCA Ex ec	XA01498D

Functional Safety Manual

Contents	Documentation code
Promag 300	SD01740D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
Remote display and operating module DKX001	SD01763D
OPC UA server ¹⁾	SD02043D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentation code							
	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	EtherNet/IP	PROFINET over Ethernet-APL
Heartbeat Technology	SD01640D	SD01742D	SD01744D	SD02206D	SD01743D	SD01986D	SD01980D	SD02729D
Web server	SD01654D	SD01657D	SD01656D	SD02235D	SD01655D	SD01977D	SD01976D	SD02768D

Installation Instructions

Contents	Note
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory → 104.

Registered trademarks

HART®

Registered trademark of the FieldComm Group, Austin, Texas USA

PROFIBUS®

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany

FOUNDATION™ fieldbus

Registration-pending trademark of the FieldComm Group, Austin, Texas, USA

Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

Ethernet/IP™

Trademark of ODVA, Inc.

Ethernet-APL™

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany

PROFINET®

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany



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